



“Energy research for a sustainable future”

**Results of Modelling a Proposed National Low-Income
Energy Efficiency Improvement Programme:
Economic, Environmental and Employment Impacts
(NEW SCENARIO*)**

Prepared by:

PHILIPPE U. DUNSKY

Helios Centre for Sustainable Energy Strategies

Prepared for:

**ÉQUITERRE
GREEN COMMUNITIES ASSOCIATION
VIVRE EN VILLE**

August 2001

** Follow-up report from the initial February, 2001 version.
This report predicts the results of a scaled-down version of the initial programme.*



Utility Regulation

Competitive Markets

Resource Planning

Energy Efficiency

Green Power

Distributed Generation

Public Involvement

326 St-Joseph Blvd. East
Suite 100
Montréal, Canada H2T 1J2
Tel: (514) 849-7900
Fax: (514) 849-6357

To contact the author directly:

(514) 849-8536 or
dunsky@helioscentre.org

This report was prepared by the Helios Centre under contract with the Green Communities Association, Équiterre and Vivre en ville.

All monetary values used in this report are expressed in real 2002 dollars.

Helios Centre

The Helios Centre is an independent energy research and consulting group. The Centre's expertise is focused primarily on utility regulation, competitive energy markets, energy efficiency and new energy technologies. The Centre prides itself on having a broad range of clients including governments and paragovernmental bodies, environmental and consumer organizations, industrial end-users, independent power producers, utilities, First Nations and others. The Centre was founded in 1996 in Montréal, Canada.

Philippe U. Dunsky

Philippe Dunsky is Director of the Helios Centre. In the field of energy efficiency, he has extensive expertise in programme design and economic analysis, as well as in designing and analyzing the effects of a host of utility regulatory tools and incentives. He has provided expert testimony on these subjects in regulatory proceedings, has written dozens of reports, studies and other publications on these and related topics, and has lectured on energy matters at industry conferences throughout North America. Mr. Dunsky's expertise further extends into the fields of monopoly utility regulation, competitive market restructuring, "green" power markets and distributed energy technologies.

Table of Contents

Important Notice	3
Executive Summary	4
1. Programme Description.....	6
2. Energy Savings	9
3. Programme Costs.....	11
4. Participant Benefits	12
5. Cost-Benefit Analysis.....	14
6. Environmental Benefits	18
7. Employment Impacts.....	20
Appendix A. Discussion of Assumptions	22
Appendix B. Summary of Results.....	31
Appendix C. Summary of Assumptions	33
Appendix D. Spreadsheet: Energy Savings.....	36
Appendix E. Spreadsheet: Economic Benefits	42
Appendix F. Spreadsheet: Economic Costs	58
Appendix G. Spreadsheet: Environmental Benefits.....	64
Appendix H. Spreadsheet: Employment Benefits	85
Appendix I. Spreadsheet: Cost-Benefit Analysis	91

List of Figures

Fig. 1. Projected Tenant and Owner Participation Levels.....	8
Fig. 2. Reduction in Electricity Consumption	9
Fig. 3. Reduction in Natural Gas Consumption.....	10
Fig. 4. Reduction in Heating Oil Consumption.....	10
Fig. 5. Annual Programme Costs by Measure	11
Fig. 6. Total Participant Benefits (Energy Bill Savings)	13
Fig. 7. Annual Participant Benefits (Energy Bill Savings).....	13
Fig. 8. Annual Programme Costs and Benefits	15
Fig. 9. Cumulative Costs and Benefits	16
Fig. 10. Cumulative Net Benefits	16
Fig. 11. Total Air Emissions Reductions (logarithmic scale).....	18
Fig. 12. Annual and Cumulative Reduction in Greenhouse Gas Emissions	19
Fig. 13. Net Annual and Cumulative Employment Impacts (middle scenario)	21
Fig. 14. Net Cumulative Employment Impacts (all scenarios)	21

Important Notice

This report follows on an earlier report (February, 2001) outlining the modelling results for a proposed *Low-Income Energy Efficiency Improvement Programme (LIEEP)*. In this report, we provide the results for a scaled-down version of the initial programme parameters.

While the presentation remains the same, all data and some text have therefore been modified from the initial version. Please note that all initial non-programmatic assumptions have been retained for this exercise.

Executive Summary

The Helios Centre was hired to model the likely economic, environmental and employment impacts of a proposed national *Low-Income Energy Efficiency Improvement Programme (LIEEP)*. The programme would run for a period of five years.

To this end, we were provided with a set roll-out period, individual measure costs and forecasted per-measure energy savings. Combined with our own assumptions – which we explain in each of the following sections and in further detail in Appendix A –, we proceeded to perform a complete cost-benefit analysis of the programme as well as to forecast reductions in air emissions and both losses and gains in employment.

Our modelling suggests the following results. **Note that all monetary costs and benefits are expressed, below and throughout the report, in real 2002 dollars.**

Energy savings

- Electricity savings of 830.8 GWh
- Natural gas savings of 453.3 million m³
- Heating oil savings of 126.9 million litres

Economic costs and benefits

- Total lifetime direct costs of \$116.9 million, or \$14.6 million per year on average
- Total lifetime direct benefits (bill savings) of between \$222.8 and \$297.9 million
- Net lifetime direct benefits of between \$105.9 and \$181.0 million
- Average per-household bill savings of \$1,087 to \$1,453
- 205,000 low-income households – comprising roughly 450,000 Canadians – will benefit directly
- Benefit/cost ratio of between 1.91 and 2.55 to 1

Environmental benefits

- Total greenhouse gas emissions (GHGs) reduction of roughly 1.5 billion kg CO₂-equivalent
- Air pollution emissions reduction of:
 - 1.0 million kg of NOx
 - 685.7 thousand kg of SOx
 - 298.6 thousand kg of CO
 - 70.0 thousand kg of VOC (volatile organic compounds)
 - 169.9 thousand kg of PM (particulate matter)
 - 16.3 thousand kg of N2O

Employment impacts

- Between 0 and 2,305 person-years of employment lost in the energy industry
- 4,906 person-years of employment gained throughout the economy
- Net gain of between 2,601 and 4,906 person-years of employment in Canada

Finally, it is worth noting some benefits that we were unable to account for in our analysis. Firstly, we did not attempt to quantify the non-heating load savings (ex: lighting) associated with the educational components of the programme, since only two of programme's four measures are likely to affect non-heating loads and even then, only marginally. Second, beyond *direct* economic, environmental and employment impacts, we have not attempted to quantify other known benefits of energy efficiency improvements and, by extension, of the LIEEP, which generally include the following:

- reductions in water bills (accruing either to participants or municipalities, depending on local metering and billing rules);
- reduction in foregone bill payments to – and associated collection costs for – utilities;
- reductions in social spending (housing, medical care, etc.) from improvements in both the comfort and the quality of life of low-income Canadians;
- improvements to the value of Canada's existing housing stock, including that of low-income home-owners;
- the economic value of reduced air pollution (including reductions in pollution-related health stresses and costs);
- the potential economic value of greenhouse gas emissions reductions under an eventual credit trading system, which could fall in the range of \$15 million to \$150 million; and
- any theoretical energy price depression impacts from reduced overall demand.

With these exceptions, the following report details the forecast costs and benefits of the LIEEP.

1. Programme Description

General approach

Our clients have proposed a national, low-income energy efficiency improvement programme. The LIEEP proposes to implement a series of measures for improving energy efficiency in low-income dwellings. These measures would be delivered over a five-year period through existing, community-based, non-profit organizations.

The LIEEP is predicated on a combination of factors: (1) that energy, and in particular home heating in Canada, is an essential service and critical to human health and well-being; (2) that low-income tenants and home owners, for reasons respectively of split incentives and lack of access to credit, typically occupy the least-efficient dwellings and, as such, stand to benefit, on a per-household basis, far more than the average from energy efficiency improvements; (3) that savings from energy efficiency improvement measures often outweigh any implementation costs and as such can constitute a particularly cost-efficient tool for poverty reduction; (4) that such improvements also generate significant ancillary environmental benefits which, in turn, reduce health care costs and greenhouse gas emissions; and (5) that they also, typically, generate other benefits including net employment gains.

Specific measures

The LIEEP seeks to deliver to participants one or more of a set of four measures which, together, form the basis of the programme. These are:

- *Measure 1a) Education and weatherstripping.* This measure combines, during a customized home visit, a sit-down discussion with participants regarding their energy consumption habits, a professional “eyeball” analysis of major problem areas within the home, verbal and written suggestions on how to reduce home heating costs and increase comfort levels, and finally, implementation of a series of on-site, low-cost weatherstripping measures throughout the dwelling. These visits will last roughly 2 hours each, and will be conducted by a team consisting of one technician for installation of weatherstripping measures and one energy efficiency counsellor.
- *Measure 1b) Electronic programmable thermostat.* This measure consists of the professional installation of electronic programmable thermostats, combined with on-site training designed to ensure proper use of the equipment.
- *Measure 2a) EnerGuide and weatherstripping.* This measure is similar to measure 1a, with the following exceptions: it is the entry point for low-income *home owners* as opposed to tenants, it lasts 4 hours and it includes a full “EnerGuide for Houses” visit including blowerdoor analysis. EnerGuide for Houses is a highly specialized and technical method

developed by Natural Resources Canada to pinpoint structural energy efficiency problems (leaks and areas of low thermal insulation), and prepare a thorough and detailed customized report, including a complete diagnosis as well as a list of proposed weatherization improvements to the thermal envelope.

- *Measure 2b) Weatherization.* This measure offers significant long-term improvements to the home's thermal envelope by providing extensive weatherization services (insulation, etc.) free of charge. This will be offered only to the most inefficient homes identified by the EnerGuide for Houses analysis discussed in *measure 2a*.

The bulk of these measures and their related savings potentials focus primarily on residential space heating loads. However, the educational component of measures 1a and 2a do address non-space heating loads such as hot water heating and lighting. For simplicity, our model was limited, in its analytical capabilities, to accounting for space heating load reductions only.

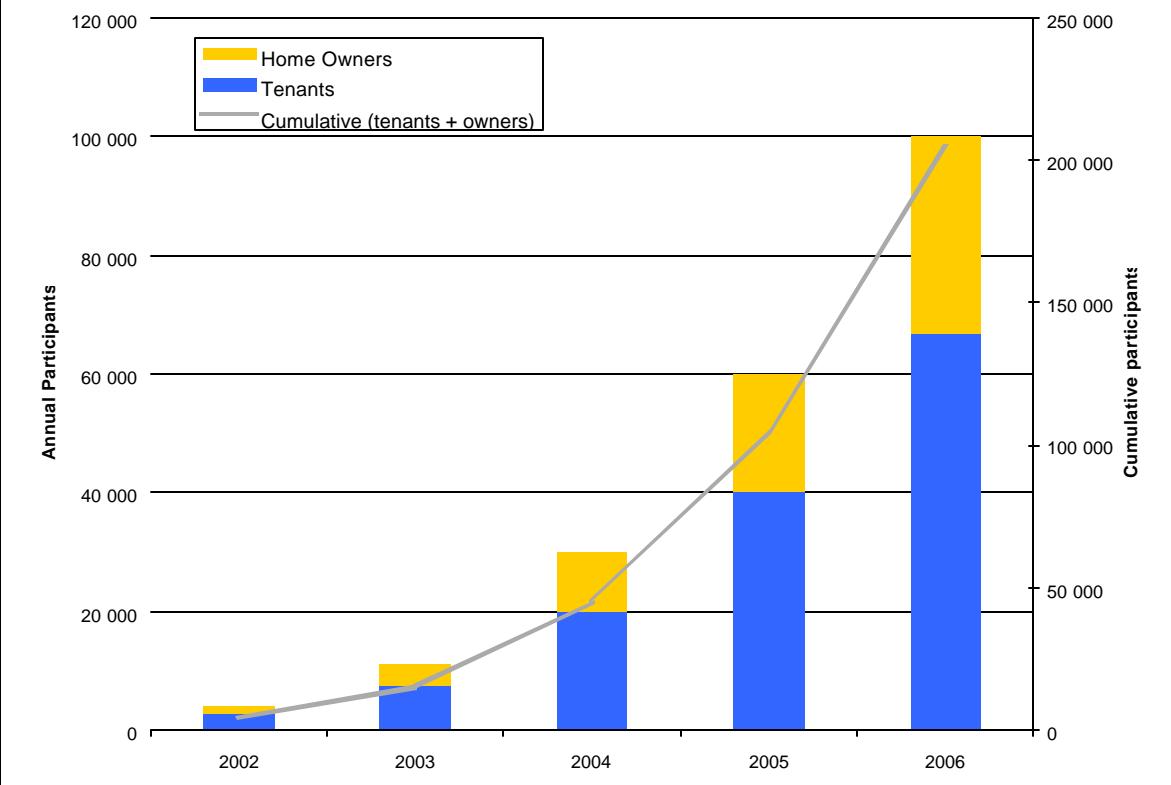
Measure distribution and roll-out

Since many participants will receive more than one measure, the total number of delivered measures is expected to be nearly double the total number of participants. The following table indicates the annual breakdown of forecasted measure delivery for both tenants and home-owners.

Measure Distribution by Year and Participant Type												
Year	Individual Measures								Total Measures		Total Visits	
	1a) Education & weatherstripping		1b) Programmable thermostats		2a) Ener- Guide & WS		2b) Weatheri- zation					
	Tenants	Owners	Tenants	Owners	Tenants	Owners	Tenants	Owners	Tenants	Owners	Tenants	Owners
2002	2,667	600	1,333	667	667	333	4,000	2,267	2,667	1,333		
2003	7,333	1,650	3,667	1,833	1,833	917	11,000	6,233	7,333	3,667		
2004	20,000	4,500	10,000	5,000	5,000	2,500	30,000	17,000	20,000	10,000		
2005	40,000	9,000	20,000	10,000	10,000	5,000	60,000	34,000	40,000	20,000		
2006	66,667	15,000	33,333	16,667	16,667	8,333	100,000	56,667	66,667	33,333		
S-tot.	136,667	30,750	68,333	34,167	34,167	17,083	205,000	116,167	136,667	68,333		
Total	167,417		102,500		34,167	17,083	321,167		205,000			

The distribution of tenant and home-owner beneficiaries throughout the proposed five-year programme life is further illustrated in Figure 1, below.

Fig. 1. Projected Tenant and Owner Participation Levels



2. Energy Savings

To estimate energy savings from the LIEEP, we first chose, for simplicity, to reduce the breadth of home heating energy sources into three main categories: electricity, natural gas and heating oil. This meant folding other likely energy source reductions, including wood, coal and propane, proportionally into each of the first three categories.

Our analysis points to cumulative reductions in energy use as follows: 830.8 GWh electricity, 453.3 million cubic metres of natural gas and 126.9 million litres of home heating oil. To put these figures into perspective, they are the equivalent of removing, for one full year, the combined heating loads (energy used for space heating) of nearly 350,000 Canadian households.

As indicated below and throughout the report, energy savings and resulting benefits increase rapidly throughout the first five years (i.e. the programme's lifetime), as new measures continue to be installed in participants' homes. As of year 6, annual savings begin to diminish as the useful lives of the measures previously installed come to an end. Since the useful lives vary significantly from measure to measure (from six to twenty-eight years), the residual energy savings fall in steps until the last of the longest-lasting measures installed in year 5 finally outlive their usefulness.

Figures 2, 3 and 4 indicate annual and cumulative savings of electricity, natural gas and distillates, respectively.

Fig. 2. Reduction in Electricity Consumption

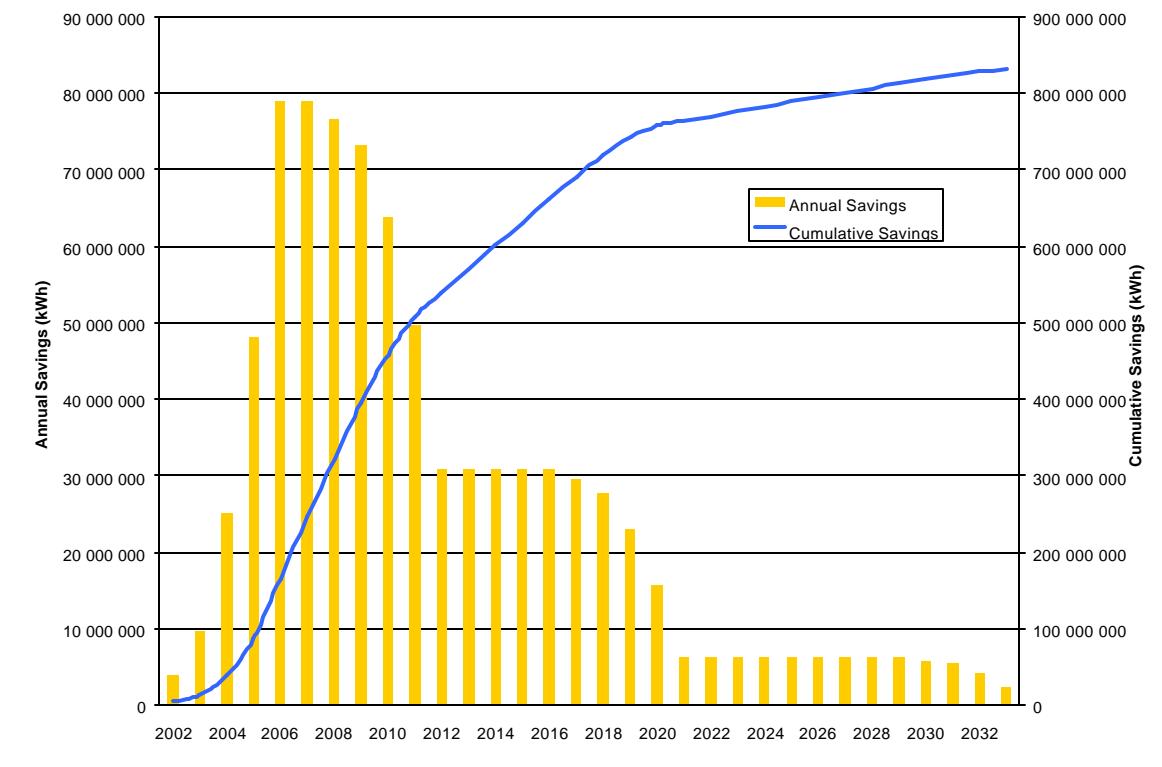


Fig. 3. Reduction in Natural Gas Consumption

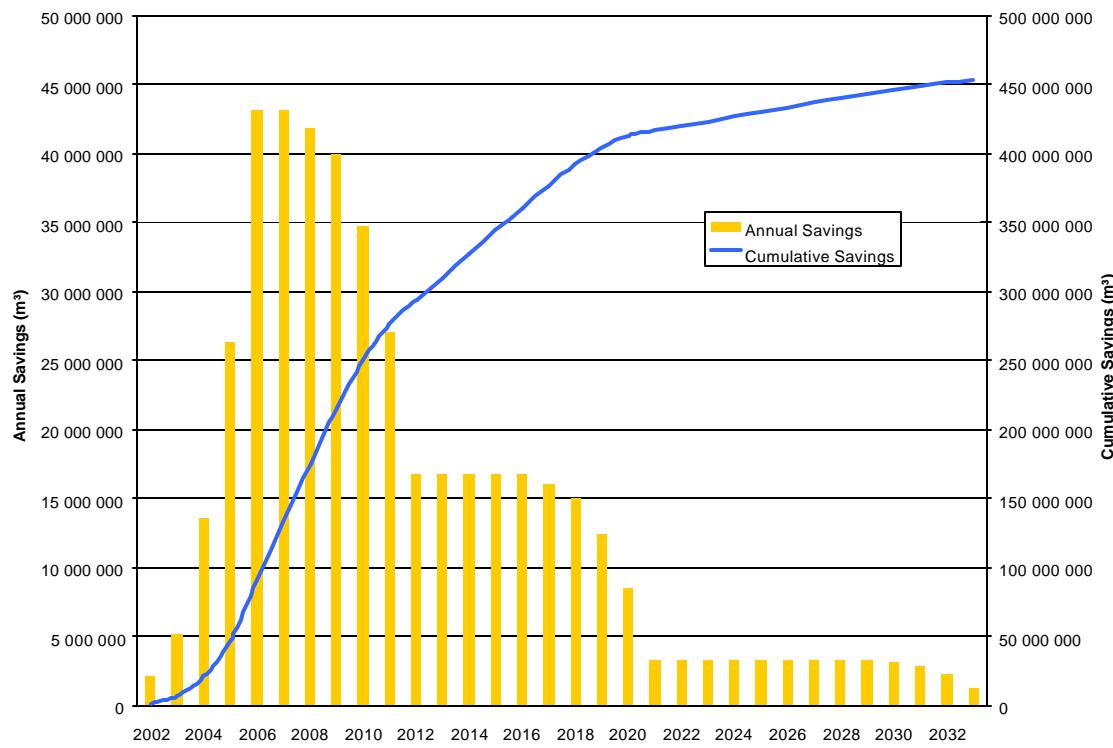
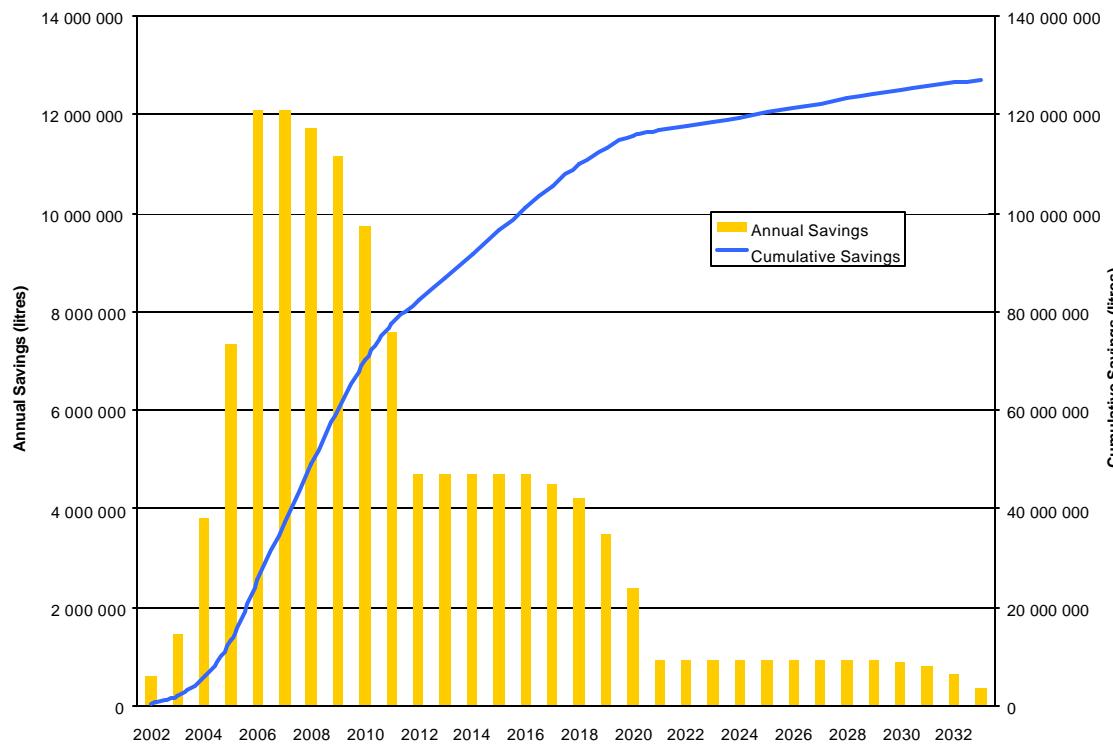


Fig. 4. Reduction in Heating Oil Consumption



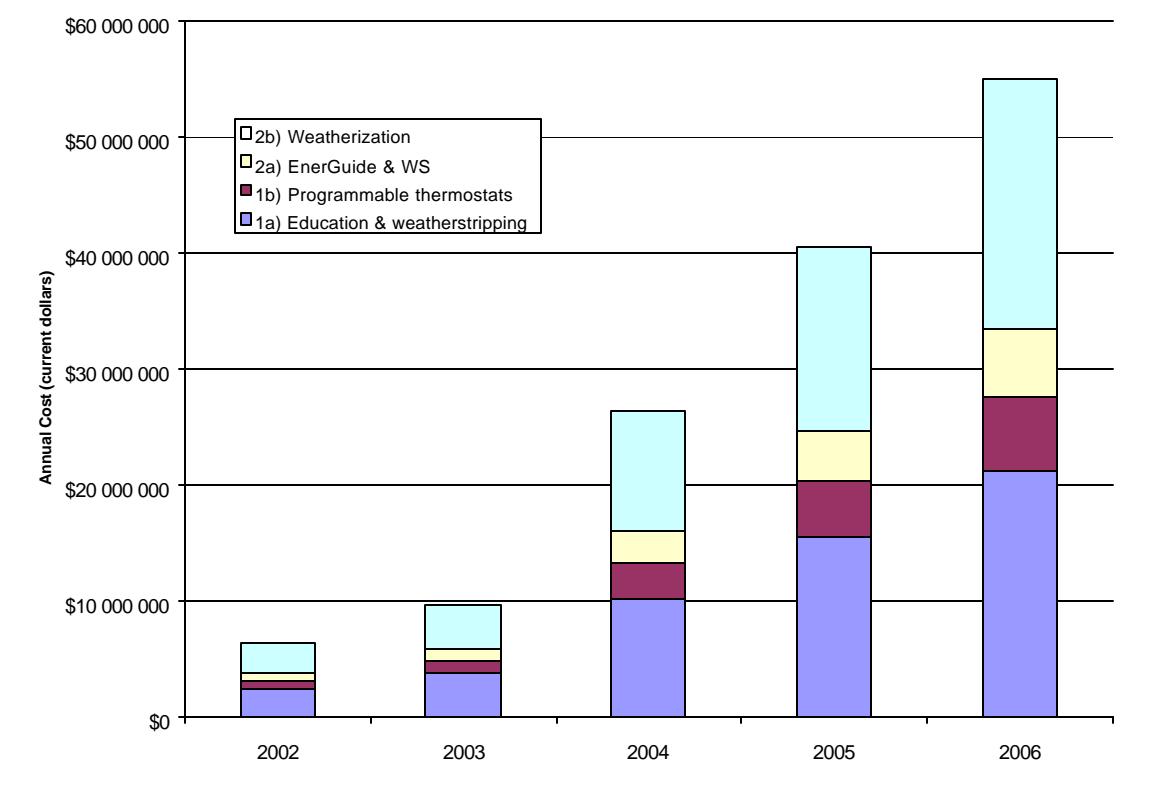
3. Programme Costs

To assess programme costs, we used the costs-per-measure provided by our clients, adding an inflation factor of 2% per year. These costs include all equipment and labour as well as any administrative costs for the NGO delivery agents.¹ We further applied a 6% discount rate to bring these costs into real 2002 dollars, this rate reflecting the average cost of the Government of Canada's current debt.

Given the programme specifications, the total real-dollar cost of delivering the LIEEP, over the five-year programme period, is estimated at \$116.8 million, or an average of \$14.6 million per year. However, since the programme includes a ramp-up period during the early years, actual annual costs vary, as follows: Year 1 (2002) \$6.4 million, Year 2 (2003) \$9.2 million, Year 3 (2004) \$23.6 million, Year 4 (2005) \$34.0 million and Year 5 (2006) \$43.7 million.

Figure 5 indicates the programme's annual delivery costs, including a breakdown by individual measure.

Fig. 5. Annual Programme Costs by Measure



¹ We do not, however, account for any administrative costs incurred by the body charged with overseeing the programme nationally.

4. Participant Benefits

To assess the direct benefits, in terms of reduced energy bills, to low-income participants, we used the percent-savings and useful lives estimates provided by our clients. These estimates have been derived from detailed *ex-post* studies of similar programmes conducted by utilities in Canada and the U.S. We then proceeded to make a series of assumptions concerning pre-LIEEP energy use and rates.

Specifically, we assumed that programme participants would mirror the Canadian population in terms of the distribution of energy sources used to serve residential heating loads. We further assumed that their pre-LIEEP consumption, in volumetric terms, of these energy sources would also mirror that of the Canadian population.² Regarding energy prices, we assumed that current prices would increase by inflation over the coming 35 years.³

Finally, we had to choose a discount rate to bring these benefits into comparable real 2002 dollars. The choice of an appropriate discount rate for programme benefits is a particularly difficult one, and for which there is no standard. While some authors suggest using the same rate as used for programme costs (in this case, 6%), others believe a distinct rate is necessary to reflect low-income consumers' own time-valuation of money. However, we find the choice of this rate to be a difficult one, with evidence pointing in contradictory directions. For these reasons, we chose to apply three distinct discount rate scenarios: the first, 6%, being the rate used to discount costs; the others, 8% and 10%, seeking to reflect potentially higher valuations by consumers and low-income consumers in particular.

Under this sensitivity analysis, we find that low-income consumers will benefit significantly from reduced energy bills due to the LIEE programme. Specifically, we find total bill savings ranging from \$222.8 million (using a 10% d.r.) to \$297.9 million (using a 6% d.r.), as can be seen in Figure 6. Figure 7 then provides the projected savings on an annual basis, again accounting for our three discount rate scenarios ("mid", "low" and "high" refer inversely to these rates). Changes in annual savings are explained by a combination of the programme's life (5 years) and each measure's useful life (from 6 to 28 years), as described previously in the section on energy savings.

² This assumption is subject to debate. On the one hand, low-income Canadians typically inhabit dwellings with less floor space to heat than the average. On the other hand, these dwellings are also, typically, far less well-insulated. Furthermore, furnaces are likely to be older and thus less efficient than the average (efficiencies for gas and oil furnaces range from ~70% to 95% depending on their age). Finally, our decision to roll wood-heated homes into the three main categories according to their own weights will further tend to underestimate total consumption levels, since wood furnaces are typically far less efficient (at ~50%) than typical gas or oil furnaces. In the absence of detailed data, we assume that these factors cancel each other out.

³ This assumption too is subject to debate, since most long-term forecasts tend to point to fossil fuel prices increasing in real terms. In limiting the increases to inflation, there is a possibility that we underestimate the programme benefits. However, given significant recent energy price increases, we believe our assumption provides a reasonable time-weighted average.

Fig. 6. Total Participant Benefits (Energy Bill Savings)

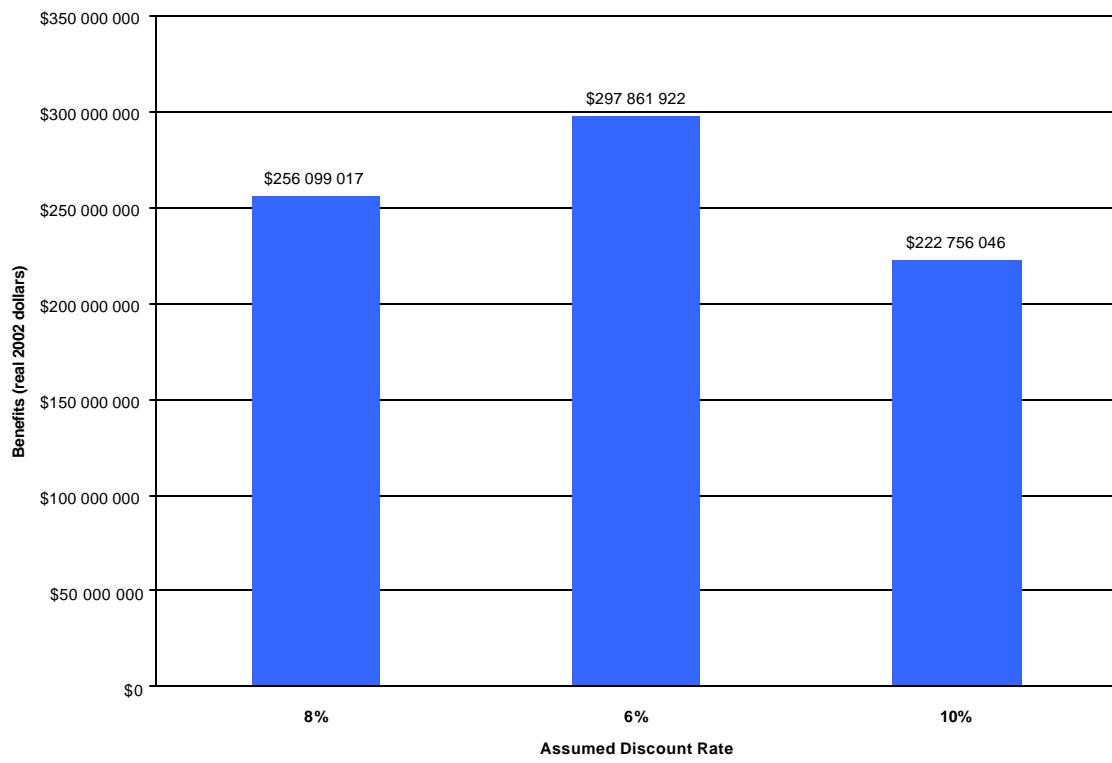
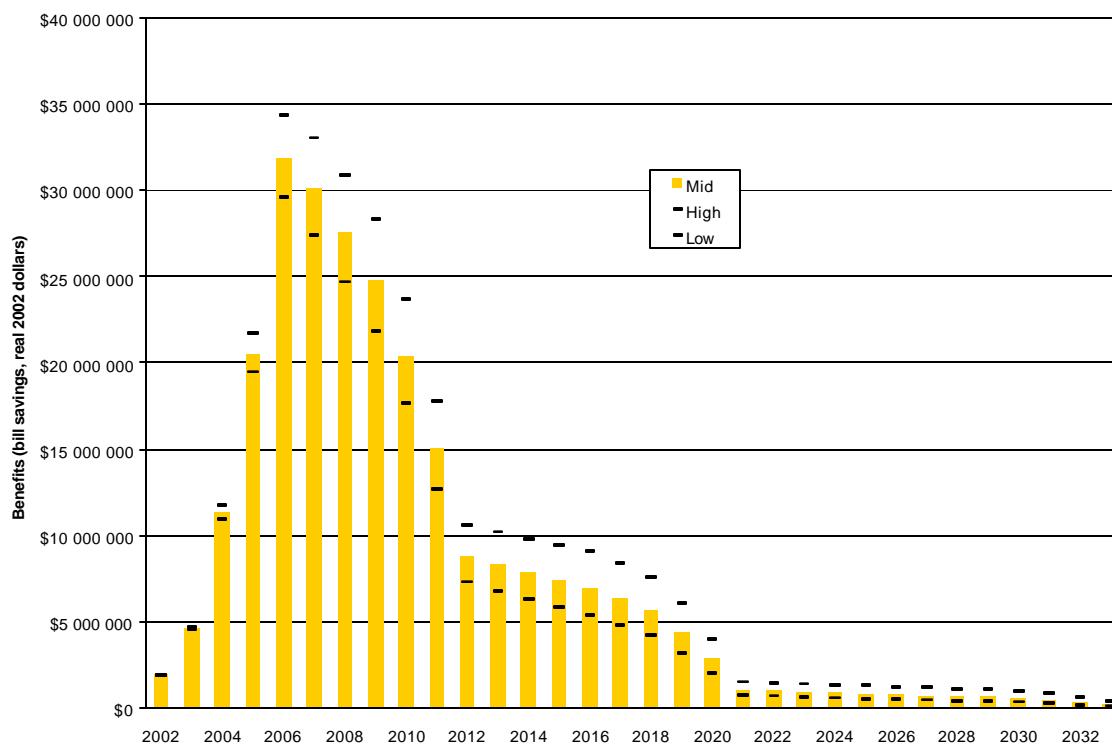


Fig. 7. Annual Participant Benefits (Energy Bill Savings)



5. Cost-Benefit Analysis

From a public policy standpoint, decision-makers seek to have a comparative basis upon which to choose among multiple potential uses of government revenue. In the case of the low-income energy efficiency programme, no one point of comparison is sufficient to provide a “best use of available resources” answer, since the programme purports to respond to multiple concerns, particularly those concerning equity and environmental protection.

For example, it may be that the programme is not the most cost-efficient way to provide relief to low-income Canadians, but that its ancillary benefit of reduced pollutant and greenhouse gas emissions is found to more than compensate. Similarly, it may be that it is not the most cost-efficient method of achieving air emissions reduction targets, but that its ancillary employment creation and low-income relief benefits are deemed sufficiently important to prefer this to another, more cost-efficient environmental programme.

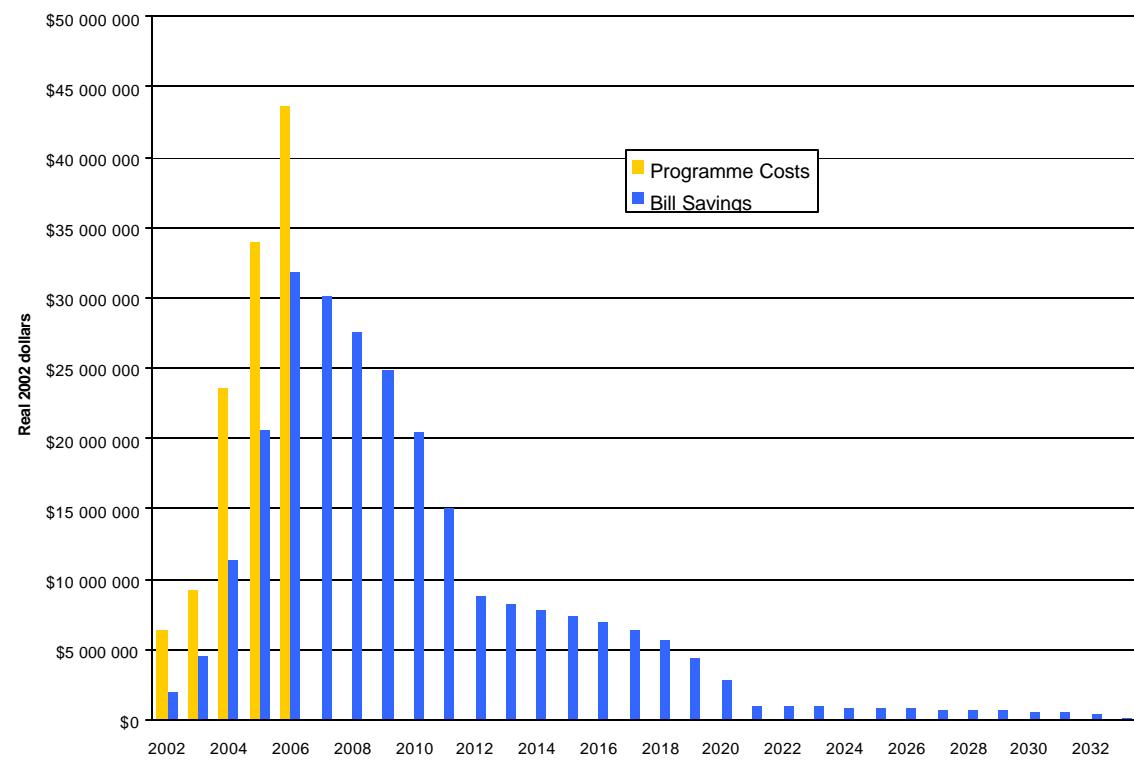
While there are multiple facets to the LIEEP, we have not undertaken to assess its relative costs and benefits regarding each of these concerns. However, the comparison of direct economic costs and benefits does provide a comparative basis for determining the merits of this programme – relative to a more direct tax or rebate measure – for reducing poverty among low-income Canadians. As such, this analysis responds to the question:

“Are participants better off receiving targeted tax relief and/or a targeted cash rebate, or instead targeted energy efficiency improvements under the LIEEP, all else being equal?”

We found that the LIEEP is a superior method of delivering benefits to low-income Canadians compared to targeted tax relief or cash rebates. Specifically, for every dollar directed to the LIEEP instead of directly to one-time, targeted low-income tax relief or cash rebates, participants would receive between \$1.91 and \$2.55 in real discounted terms. This suggests that from a public policy standpoint, the LIEEP is likely a preferable poverty reduction tool by a factor of more than two, independent of its ancillary air emissions and employment benefits. These additional benefits then become, in a sense, “free of charge”.

As can be seen in Figure 8, benefits from the programme are spread over a significantly longer period of time than are its costs. This is due to the useful lives of the various efficiency improvement measures.

Fig. 8. Annual Programme Costs and Benefits⁴



It is important to note that these results are presented in real dollars. In other words, the fact that benefits are spread over a longer period of time is already accounted for by discounting the value of those benefits by a rate set to reflect participants' and society's time-valuation of money. To further determine the extent of the preference for the LIEEP option, we sought to identify the discount rate necessary to bring benefits down to the same level as costs (costs being a synonym here for the value of a more direct use of government revenue for poverty reduction). We found that one would have to discount the value of money at an annual rate of nearly 21.5% – more than ten times inflation – for the two options to equate from the low-income participant's perspective. This rate is sufficiently high, we believe, to withstand even the most pessimistic view of the average low-income Canadian's time-valuation of money.

Finally, Figures 9 and 10 illustrate the relative merits of each option over time, indicating a break-even point just after the programme's end. For the purposes of these graphs, we have employed only the middle scenario regarding benefits, i.e. the use of an 8% discount rate.

⁴ Benefits presented here are derived from the middle scenario, using an 8% discount rate.

Fig. 9. Cumulative Costs and Benefits

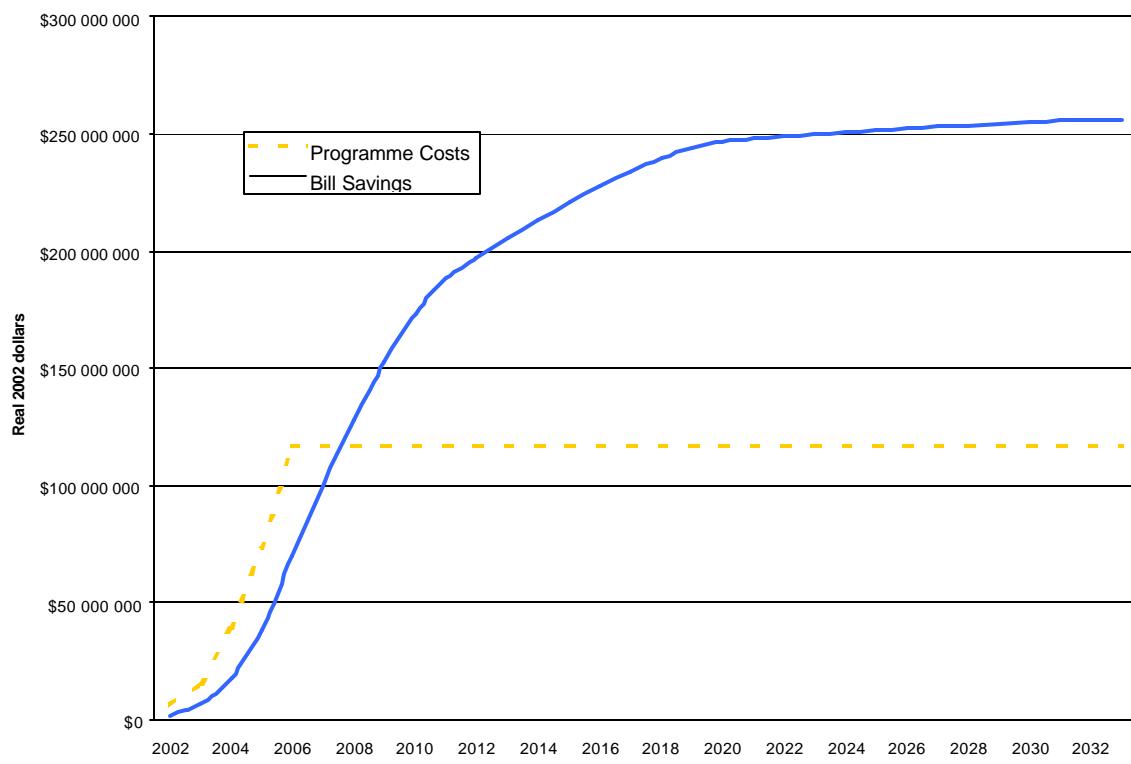
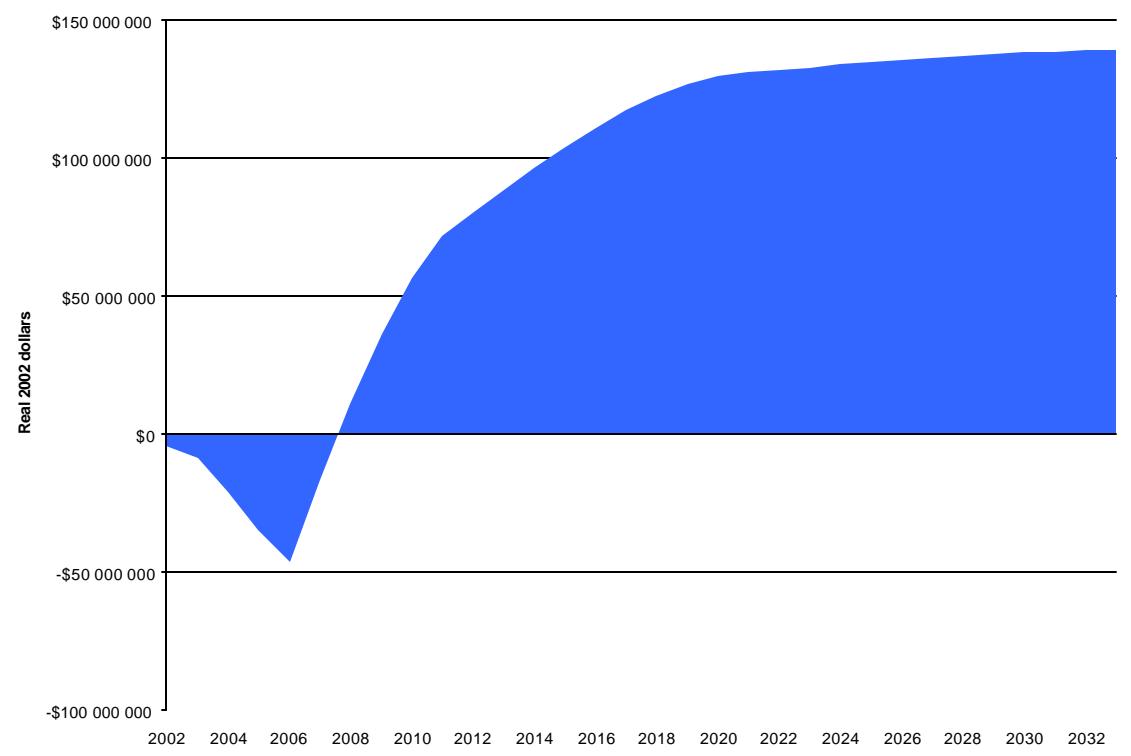


Fig. 10. Cumulative Net Benefits



Our analysis of the costs and benefits of the LIEEP indicates that it is clearly a preferable policy tool for poverty reduction. More specifically, it provides only slightly less short-term benefits and significantly more long-term benefits than would a direct tax or cash rebate alternative.

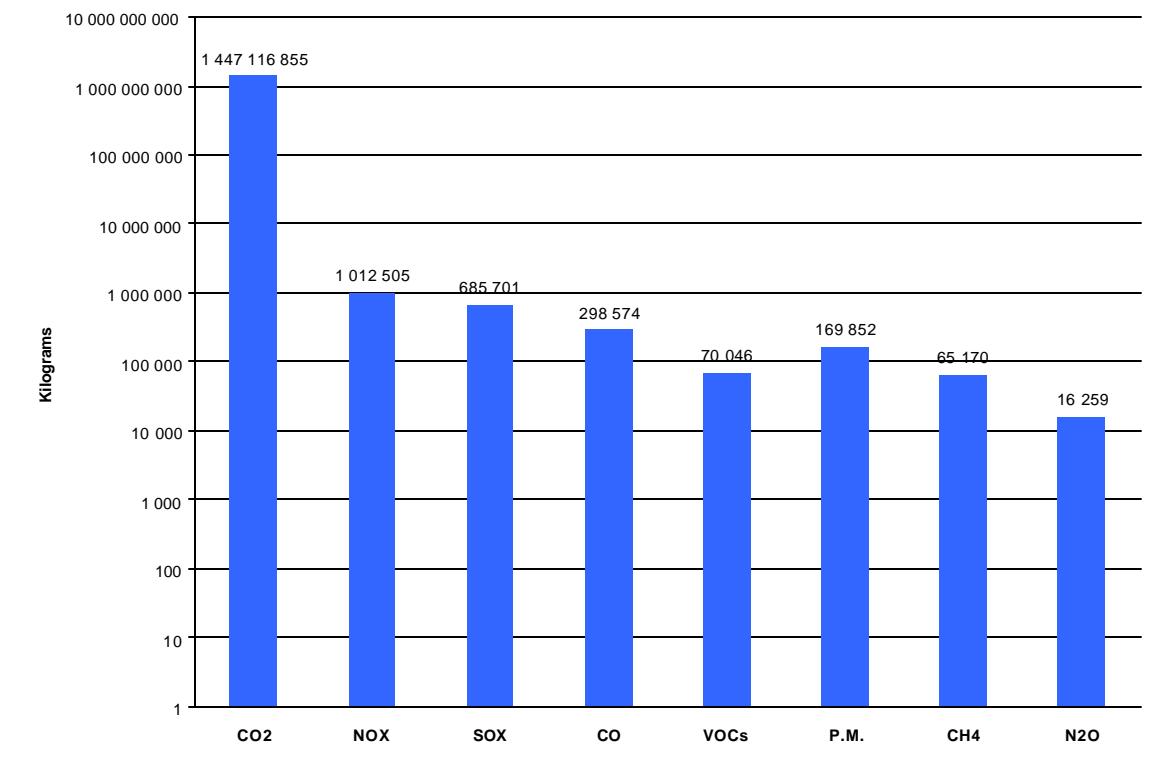
Furthermore, this superiority in terms of net economic benefits to participants comes in addition to the programme's other, societal benefits, described in the following two sections.

6. Environmental Benefits

In addition to its benefits for low-income Canadians, the LIEEP seeks to reduce the environmental impacts of energy use and production. To assess the environmental impacts of the programme, we multiplied the volumes of each type of energy saved by certain emissions factors. These factors represent, for oil and natural gas, the typical emissions per unit burned in existing home heating units. For electricity, the factors used represent the emissions associated with future, state-of-the-art electric power plants.⁵

Figure 11 illustrates, on a logarithmic scale, the LIEEP's total direct emissions reductions for CO₂, NO_x, SO_x, carbon monoxide (CO), volatile organic compounds (VOC), particulate matter (PM), methane (CH₄) and N₂O.

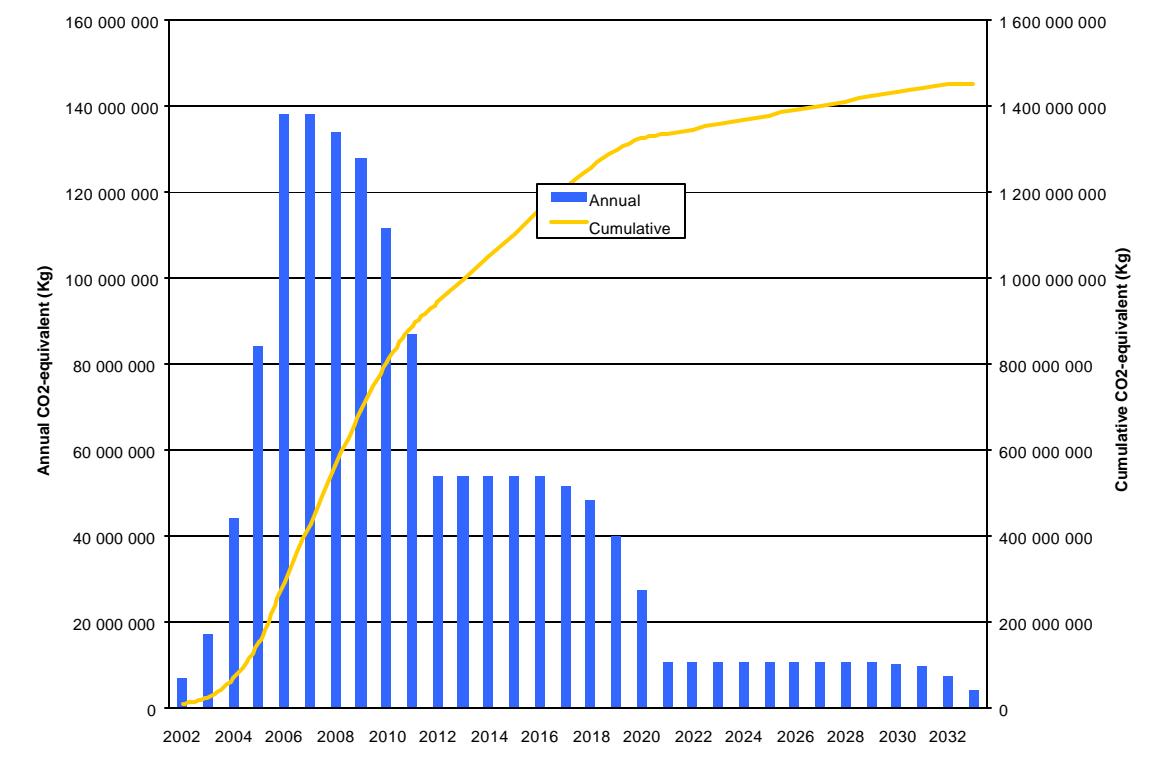
Fig. 11. Total Air Emissions Reductions (logarithmic scale)



⁵ The use of average stock for oil and gas but marginal plants for electricity is purposeful, and accounts for the very different nature of each resource's market. As such, these choices are set to best reflect the real-world air emissions impacts of the LIEEP. See Appendix A for more discussion of the assumptions affecting electricity-related emissions.

While most of these air emissions are local or regional air pollutants, thus directly affecting human and environmental health, others – namely CO₂, CH₄ and N₂O – are key greenhouse gases likely to have atmospheric impacts. Applying standard global warming potential (GWP) factors to each of these greenhouse gases, we arrive at the total reduction in CO₂-equivalent greenhouse gas emissions, which we find to be on the order of 1.45 billion kilograms, or just under 1.5 million tonnes (MT) over the life of the measures, as seen in Figure 12.

Fig. 12. Annual and Cumulative Reduction in Greenhouse Gas Emissions



To put this into perspective, 1.5 million tonnes – the bulk of which, in this case, is spread over 15-odd years – is the equivalent of just under 2% of current *annual* greenhouse gas emissions from the residential sector in Canada. While we do not seek to estimate the potential economic value of such reductions, it is also worth noting that most analysts predict that CO₂ credits, under an eventual cap-and-trade system, will likely trade in a range of roughly \$10 - \$100 per tonne, depending on the specific rules to be adopted. This could thus translate into economy-wide savings of an additional \$15 million to \$150 million.⁶

⁶ This represents the money Canadian industry and consumers would otherwise have to spend to meet the nation's overall emissions reductions (or credit purchase) target, assuming eventual ratification of the Kyoto protocol.

7. Employment Impacts

Finally, we were asked to estimate the employment impacts of the low-income energy efficiency improvement programme. To do so, we undertook to assess three types of employment impacts:

- first, jobs gained due to the measures themselves (i.e. from manufacturing and selling caulking and other weatherstripping devices, insulation, construction materials and other weatherization goods and services, etc.);
- second, jobs lost in the energy sector due to reduced domestic energy expenditures; and
- third, jobs gained throughout the economy due to responding of the savings on energy bills.

For each of these types of impacts, we applied employment coefficients developed for similar energy efficiency programmes.

In attempting to reflect these three types of impacts, we have taken care to consider the very hypothetical nature of the second, that is, of reduced employment arising from a reduction in domestic energy expenditures. Indeed, North American energy markets are currently affected with a high degree of continental integration, which is set to increase even more in the coming years. Furthermore, Canada is a net exporter of both electricity and natural gas, as well as a significant exporter of oil and oil products. Given these factors, it is unlikely that a reduction in domestic energy consumption would result in an equivalent reduction in Canadian energy output. Rather, a large share, if not the bulk of such domestic reductions in energy expenditures are likely to be compensated by an equivalent increase in energy exports.

For this reason, we have chosen to adopt three scenarios regarding the degree of affected jobs that would be maintained due to compensating exports: 0%, 50% and 100%.

Using the middle scenario, i.e. an export compensation rate of 50%, our analysis found that the LIEEP would result in a net gain of some 3,753 person-years of employment. More specifically, it would lead to some 1,776 person-years employment from installation of the measures, and an additional 1,977 person-years from responding of the savings on consumers' energy bills. On the other hand, that same reduction in energy bills would result in the loss of 1,152 person-years employment in the energy sector, assuming an export compensation rate of 50%. This last figure would drop to zero assuming a compensation rate of 100%, and would increase to 2,305 assuming a compensation rate of 0%.

Figure 13 illustrates the annual employment impact of the programme, net of any losses, using the middle scenario for compensating energy exports. As can be seen from this graph, the bulk of employment gains would occur over the first five years of the LIEE programme, with peak annual employment gains topping 900 new jobs.

Finally, Figure 14 indicates the cumulative net employment impact for each scenario.

Fig. 13. Net Annual and Cumulative Employment Impacts (middle scenario)

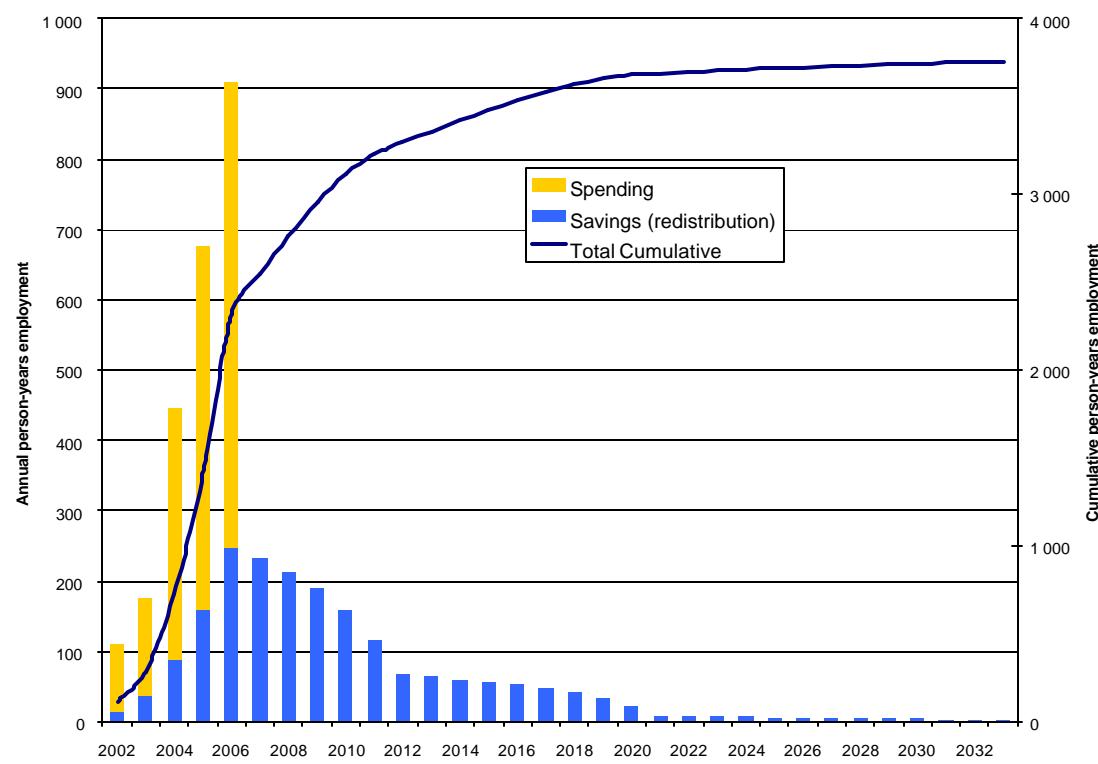
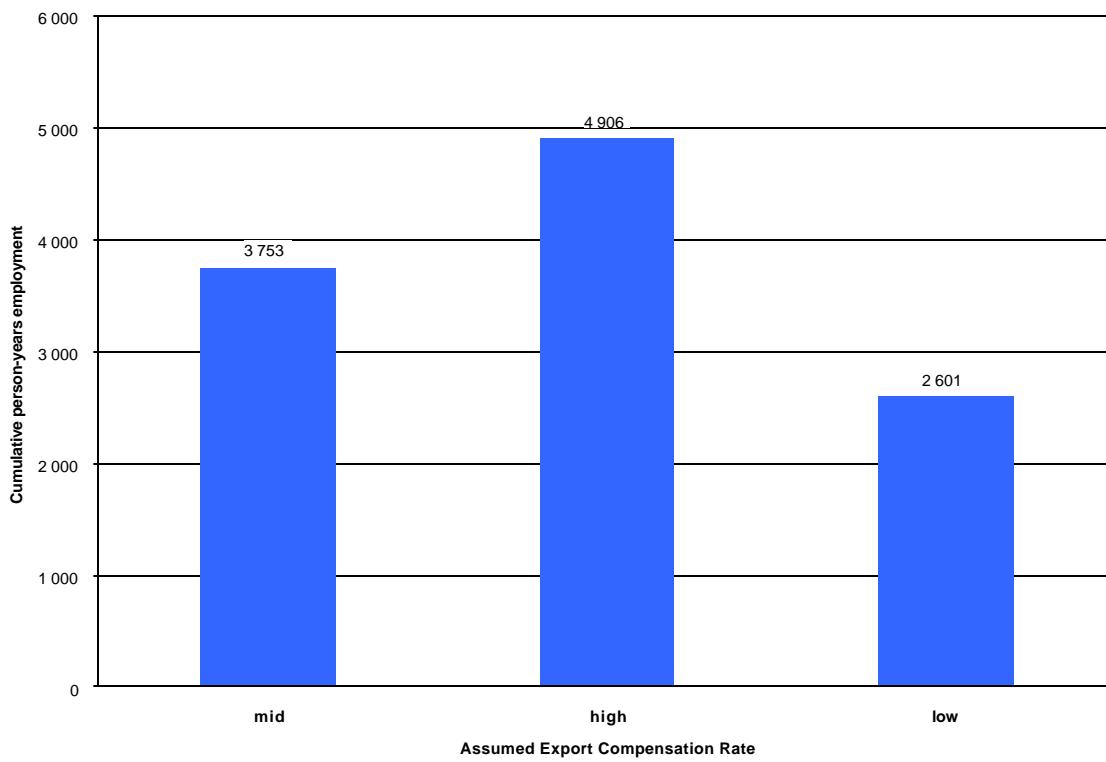


Fig. 14. Net Cumulative Employment Impacts (all scenarios)



Appendix A. Discussion of Assumptions

ECONOMIC ASSUMPTIONS

Inflation

We have set inflation at 2% annually, that is, mid-way in the Bank of Canada's target range of 1% - 3%.

Discount rate for programme costs

We have chosen to discount programme costs at 6%, reflecting the average cost of the Canadian government's current debt (put differently, this reflects the value of debt payments in time).

Discount rate for programme benefits

Choosing an appropriate discount rate for low-income consumers is difficult. On the one hand, low-income Canadians have significantly less access to credit and significantly less savings than average consumers, translating into a higher degree of respending of additional revenue or bill reductions. Assuming that all such gains will be respent on consumer goods and services (as opposed to debt relief or savings), one could suggest the appropriate rate of discount would merely be the rate of inflation. This rate, at roughly 2%, would be significantly lower than the discount rates typically applied to consumers or to governments.

On the other hand, low-income consumers will often respend the savings immediately to meet basic needs such as food and shelter. Assuming that all bill savings will be respent in this way, the appropriate rate of discount could in theory approach 100%.

Unfortunately, there is no standard for treating low-income Canadians' time-valuation of money. For the purposes of this assessment, we therefore chose to offer a sensitivity analysis by providing the results for three scenarios of discount rates: 6%, 8% and 10%. We feel this range is broad enough to account for a variety of situations (some of which fall outside the extremes, but the combined effect of which is likely to fall somewhere within the range). We do, however, find the possibility that low-income consumers' discount rates will actually be higher to be a legitimate concern worthy of mention.

ENERGY ASSUMPTIONS

Participant breakup by heating source

We assume that participants in the programme will mirror, in terms of heating sources, the energy source distribution of current Canada-wide residential heating loads. According to the federal Office of Energy Efficiency, Canadian residential home heating loads in 1998 were served in the following proportions: electricity 16.8%, natural gas 53.4%, heating oil 14.3% and all others, including wood, propane and coal, a further 15.5%.⁷ For simplicity, we chose to limit our energy type categories to the first three, the remainder being reapportioned into these three categories according to their initial respective weights. As such, our model breaks up home heating loads in the following way:

Electricity	Natural gas	Heating oil
19.9%	63.1%	17.0%

Pre-visit consumption

For purposes of determining the pre-LIEEP consumption rates of potential participants, we assume that their space heating loads reflect the average in Canada, as follows⁸:

Electricity (kWh)	Natural gas (m ³)	Heating oil (litres)
12,053	2,072	2,159

This is founded on the assumption that the following two distinctions will tend to cancel themselves out: on the one hand, low-income customers will tend to have smaller dwellings to heat; on the other hand, these same dwellings will tend to be less well insulated, as well as being serviced by older – and therefore less efficient (in the case of natural gas and heating oil) – furnaces.

Energy prices

Electricity: We use an average post-tax electricity price of 8.88¢/kWh. This is the unweighted average of after-tax rates applicable to typical residential customers using 1000 kWh per month as of May 1, 2000 in the largest cities in each of Canada's ten provinces, as follows.⁹

⁷ Department of Natural Resources, Office of Energy Efficiency, customized results table produced at http://oeel.NRCAN.gc.ca/dpa/data_e/database_e.cfm.

⁸ These data were kindly provided for this analysis by the *Canadian Residential Energy End-Use Data and Analysis Centre* in Halifax, Nova Scotia.

⁹ Hydro-Québec, *Comparison of Electricity Prices in Major North American Cities – Rates Effective May 1, 2000*, p. 30 and 36, 2000.

	Rate ($\$/kWh$)	Applicable taxes ($\$/kWh$)	Rate incl. Taxes ($\$/kWh$)
St-John's, NFLD	8.37	1.25	9.62
Charlottown, PEI	10.06	0.70	10.76
Moncton, NB	9.14	1.37	10.51
Halifax, NS	9.40	1.40	10.80
Montréal, QC	6.03	0.91	6.94
Toronto, ON	8.32	0.58	8.90
Winnipeg, MB	5.89	0.98	6.87
Regina, SK	8.20	1.45	9.65
Edmonton, AB	7.51	0.53	8.04
Vancouver, BC	6.12	0.63	6.75
Unweighted average	7.90	0.98	8.88

Natural gas: We use an estimate of $58.4\$/m^3$ as the marginal avoided post-tax rate for natural gas for winter space heating. This estimate is derived from assumptions regarding commodity, transportation and distribution rates and taxes, as follows:

Commodity prices	T/D & Storage prices	Applicable taxes	Total Rate incl. taxes
$32.0\$/m^3$	$20.0\$/m^3$	$6.4\$/m^3$	$58.4\$/m^3$

Regarding commodity prices, gas sold at roughly $32\$/m^3$ in December 2000.¹⁰ While this reflects a significant increase over previous years, Enerdata expects prices to continue their upward trend – increasing to nearly $50\$/m^3$ by next winter and more by December 2002. Most analysts believe prices will drop thereafter, once increased production kicks in. By limiting the short-term price jump to its current rate, and setting annual increases thereafter at inflation (energy prices are used in this analysis for a period of 35 years), we believe this to be a reasonable, time-weighted reflection of future gas prices on the whole.

Regarding combined T&D and storage rates, these differ according to geographic location; however, rates for delivery in Toronto by Enbridge Consumers Gas are currently, for a typical residential heat and hot water customer, roughly $15\$/m^3$, while the same service provided in Montréal by Gaz Métropolitain will cost roughly $30.3\$/m^3$.¹¹ These examples are likely to reflect extremes as regards the distribution component of these aggregated rates, given the relative maturity and immaturity of their respective distribution grids. Given that transportation rates to the western provinces will be lower (all things being equal), we have assumed an average T&D and storage rate of $20\$/m^3$, bringing the total average pre-tax rate to $52\$/m^3$. Finally, we have assumed an average blended tax rate of 12.4%.¹²

¹⁰ Source: Enerdata, Dec. 11, 2000.

¹¹ Source for Toronto: http://www.cgc.enbridge.com/A/A15-03_r-rates.html. Source for Montréal: Société en commandite Gaz Métropolitain, R-3444-2000, *Dossier tarifaire 2001*, SCGM-19, doc. 16, p. 33, May 31, 2000.

¹² This is the average tax rate applicable to electricity sales in each of the ten provinces.

Heating oil: We use an estimate of 64.6¢/litre as the marginal avoided post-tax rate for home heating oil for winter space heating. This estimate is based on the Canada-wide average retail price of home heating oil in the month of September, 2000, as follows:

Retail pre-tax price	Applicable taxes	Ave. post-tax price
57.5¢/litre	7.1¢/litre	64.6¢/litre

September 2000 is the most recent month for which reliable statistical data is available.¹³ This particular month has two weaknesses in terms of its representativeness of typical winter domestic heating oil prices. On the one hand, prices tend to be significantly higher during winter months than in September.¹⁴ On the other hand, crude oil prices recently peaked during the month of September 2000. We assume, for the purposes of our analysis, that these two factors cancel each other out.

Energy price escalator

For the purposes of this analysis, we assume energy prices will increase equally among the three main energy sources, and at a level equal to inflation, that is, by 2% per annum.

SPECIFIC MEASURES ASSUMPTIONS

The choice of individual measures as well as the proposed roll-out and expected savings were provided by our clients.

It is important to note that the programme itself was designed as a coherent package of interdependent measures, whose real-life performance will rely heavily on each other's implementation. For example, high-precision electronic programmable thermostats are unlikely to achieve their expected performance – in homes previously affected with very poor insulation – in the absence of significant weatherization services. For this reason, the following measure-by-measure breakdown should be read with some reserve.

The Low-Income Energy Efficiency programme is comprised of two “entry point” measures, one for each main market segment (tenants and owners), as well as subsequent measures. For the low-income tenant market, 136,667 participants will receive measure 1a – a free education and weatherstripping visit –, while 50% of these same participants will also receive measure 1b – installation of free electronic programmable thermostats. For the low-income home owners market, some 30,750 participants will receive measure 1a and 34,167 will receive measure 1b. Furthermore,

¹³ Statistics Canada and Natural Resources Canada, *Energy Statistics Handbook*, November 2000, p. 10.14.

¹⁴ Average price in December 1999, for example, was some 21% higher than in September 1999.

those same 34,167 home-owner participants to measure 1b will also receive measure 2a – a free, customized “EnerGuide for Houses” visit and diagnosis as well as weatherstripping measures. Finally, half of those same participants will receive measure 2b – significant weatherization home renovations. Overall, measure 1a will be delivered 167,417 times; measure 1b will be delivered 102,500 times; measure 2a will be delivered 34,167 times; and measure 2b will be delivered 17,083 times.

NGOs expect to be able to deliver measure 1a – education and weatherstripping visits – at a charge of \$300 per participant, which should cover all materials, labour and overhead. The measure is expected to result in energy savings of 10% of the participant’s annual heating bill, and have a useful life of 6 years. These estimates are based on detailed studies conducted for similar programmes applied in Canada in the past.

NGOs expect to be able to deliver measure 1b – installation of programmable thermostats – at an average charge of \$150 per participant (assuming an average 2 to 3 thermostats per household), which should cover all materials, labour and overhead. The measure is expected to result in energy savings equivalent to an additional 10% of the participant’s annual heating load, and have a useful life of 15 years. These estimates are based on detailed studies conducted for similar programmes applied in both Canada and the U.S. in the past.

NGOs expect to be able to deliver measure 2a – “EnerGuide for Houses” visits and diagnoses combined with weatherstripping – at a total charge of \$400 per participant, which should cover all materials, labour and overhead. This same measure will result in energy savings of 10% of the participant’s annual heating bill, and have a useful life of 6 years. These estimates are precisely the same as for measure 1a.

Finally, NGOs expect to be able to deliver measure 2b – weatherization home renovations – at a charge of \$3000 per participant, which should cover all materials, labour and overhead. This same measure is expected to result in energy savings of 15% over and above the savings already generated from measure 2a, which all participants to 2b will already have received. These additional savings have a useful life of 28 years. These estimates are based on detailed studies conducted for similar programmes applied in both Canada and the U.S. in the past.

PARTICIPANT ASSUMPTIONS

The proposed LIEE programme would reach, among tenants, 2,667 households in year 1, 7,333 in year 2, 20,000 in year 3, 40,000 in year 4 and 66,667 in year 5; among home owners, it would reach 1,333 households in year 1, 3,667 in year 2, 10,000 in year 3, 20,000 in year 4 and 33,333 in year 5. As discussed earlier, each tenant or home-owning household will receive a minimum of one and a maximum of three free services. The following table details the participation rates proposed by our clients, as well as the total number of visits and of measures installed.

Year	Individual Measures								Total Measures		Total Visits	
	1a) Education & weatherstripping		1b) Programmable thermostats		2a) Ener-Guide & WS	2b) Weatherization						
	Tenants	Owners	Tenants	Owners	Owners	Owners	Owners	Tenants	Owners	Tenants	Owners	
2002	2,667	600	1,333	667	667	333	4,000	2,267	2,667	1,333		
2003	7,333	1,650	3,667	1,833	1,833	917	11,000	6,233	7,333	3,667		
2004	20,000	4,500	10,000	5,000	5,000	2,500	30,000	17,000	20,000	10,000		
2005	40,000	9,000	20,000	10,000	10,000	5,000	60,000	34,000	40,000	20,000		
2006	66,667	15,000	33,333	16,667	16,667	8,333	100,000	56,667	66,667	33,333		
S-tot.	136,667	30,750	68,333	34,167	34,167	17,083	205,000	116,167	136,667	68,333		
Total	167 417		102,500	34,167	17,083		321,167			205,000		

ENVIRONMENTAL ASSUMPTIONS

Underlying assumptions

For assessing environmental impacts, we first chose the underlying assumptions concerning the marginal effects of reduced consumption on each principal energy source.

For gas and heating oil, the effect is direct; that is, each 1% reduction in gas- or oil-fired heat load is assumed to result in an equivalent reduction in gas or oil consumption.

For electricity, however, the situation is far more complex. For example, a reduction in electric heat loads in Québec, Manitoba or British Columbia does not result in an equivalent reduction in hydroelectric output, but rather, in an equivalent reduction in the need to build and operate a future power plant. If the nature of power plant technology were static, then we could simply assume that the marginal effect would be equal to the existing stock, e.g., the same type of hydroelectric plant in the case of those provinces, or the same mix of hydro, oil, gas and nuclear plants in the case of Ontario, for example. However, power plant technology is rapidly evolving.

For this reason, we have chosen to assume that any reduction in electric heat loads results in an equivalent reduction in electric output from a natural gas-fired combined-cycle gas turbine (CCGT) plant. Indeed, CCGTs are widely recognized in North America as the marginal power technology both currently and for at least a decade or two to come.

Among the many options for CCGTs, we have chosen the emissions characteristics of a state-of-the-art power plant boasting a water-steam injection emissions control system and CO₂ emissions of roughly 280 Kg/MWh. It is worth noting that this is lower than the emissions factor defined for “best technology” by the U.S. State and Territorial

Air Pollution Program Administrators and the U.S. Association of Local Air Pollution Control Officials (304 Kg/MWh).¹⁵ It is also significantly lower than the emissions factor for a sample “state-of-the-art” CCGT plant recently proposed for location in Athens, N.Y. (362 KG/MWh).

While the efficiency and emissions characteristics we use are certainly far superior to even the average of new CCGTs coming on line today (not to mention the emissions from non-CCGT additions), we feel it is reasonable to assume that as power plant technology continues to improve, market and regulatory demands will result in the state-of-the-art becoming the norm. Still, it is possible that this assumption is too optimistic, resulting in an understating of the emissions reductions resulting from the LIEEP.

Resulting emissions coefficients

Given the above, we use the following emissions factors:

	<i>Electric (Kg/MWh)¹⁶</i>	<i>Gas (Kg/m³)¹⁷</i>	<i>Oil (Kg/litre)¹⁸</i>
CO ₂	283,867867	1,880000	2,830000
NO _x	0,325158	0,000774	0,003086
SO _x	0,008722	0,000015	0,005294
CO	0,086193	0,000260	0,000858
VOCs	0,005316	0,000112	0,000119
P.M.	0,017109	0,000223	0,000429
CH ₄	0,022297	0,000043	0,000214
N ₂ O	0,007742	0,000020	0,000006

We have also used the following standard greenhouse warming potential (GWP) coefficients for the three principal greenhouse gases: CO₂=1, CH₄=21 and N₂O=310.

¹⁵ STAPPA/ALAPCO, *Reducing Greenhouse Gases and Air Pollution: A Menu of Harmonized Options*, October 1999.

¹⁶ Source: United States Environmental Protection Agency (EPA), *Emissions Factor Documentation for AP-42 Section 3.1 Stationary Gas Turbines*, April 2000, tables 3.4.1 and 3.1-2a. Where different options were available, we chose data for plants using a water-steam injection control method, which tends to be superior to other emissions control methods.

¹⁷ Source: For CO₂, CH₄ and N₂O we applied most recent available data from Environment Canada. Environment Canada, *Canada's Greenhouse Gas Inventory – 1997 Emissions and Removals with Trends*, April 1999, p. 101. For other emissions, we used Consumers Gas, *EBRO 490*, Exhibit D2, Tab 6, Schedule 1, page IV-21.

¹⁸ Source: For CO₂, CH₄ and N₂O we applied most recent available data from Environment Canada (see reference above). For other emissions, we used Alliance to Save Energy, American Council for an Energy Efficient Economy, Natural Resources Defense Council and Union of Concerned Scientists, *America's Energy Choices – Technical Appendixes*, 1992, p. I-15.

EMPLOYMENT ASSUMPTIONS

In order to estimate employment impacts from the LIEEP, we first estimate the impacts of the money being spent to improve participants' energy efficiency. For this we have chosen an employment coefficient of 15.2 job-years per \$1 million. This coefficient is the result of detailed modelling of a similar energy efficiency programme evaluated in 1996 for the Province of Québec. Specifically, it was generated by the Québec Statistical Bureau (*Bureau de la statistique du Québec*) using a linear intersectoral model.¹⁹ There is no reason that we are aware of for which the impact of spending on energy efficiency improvements would be significantly different in the remainder of the country.

In addition to the impact from direct energy efficiency spending, the LIEEP will also affect employment in Canada in two ways: (a) spending on energy, in the form of payments to utilities and other energy providers, will be reduced, with a resulting reduction in employment in related sectors (exploration / generation, transmission / transportation, storage and distribution), and (b) the money saved on energy bills will be redistributed differently throughout the economy (largely by increased purchases of consumer goods and marginally by increased savings investments), resulting in the creation of new jobs.

To account for employment losses, we first applied an energy-industry coefficient of 9.0 job-years per \$1 million. This coefficient is borrowed from Hydro-Québec, and represents a weighted blend of employment coefficients for the utility's electricity generation, transmission and distribution activities.²⁰ The choice of Hydro-Québec's employment coefficient may overstate the nationwide effect of the energy industry, given that the Québec utility is likely even more self-sufficient than the Canadian energy industry as a whole. Furthermore, since this coefficient was determined in 1992, it does not reflect significant labour productivity gains ushered in by corporate downsizing both within Hydro-Québec and throughout the energy industry since that time. Since this coefficient is used to determine job losses associated with the LIEEP, it may as such overestimate such losses and lead to underestimating net job gains.

Second, we chose to account for the likelihood of significant compensating energy exports. In other words, we chose to reflect the likelihood that, given current and forecasted continental integration of energy markets, a certain percentage of domestic sales losses due to the LIEEP will be compensated by equivalent increases in energy commodity exports. For the purposes of our analysis, we have chosen to assess three scenarios: a middle scenario in which 50% of jobs potentially affected by lost domestic sales are maintained due to export increases; a high scenario in which increased exports compensate for 100% of potential losses associated with reduced domestic demand; and a low scenario in which the export compensation rate is set at 0%.

¹⁹ Bureau de la statistique du Québec, *Étude d'impact économique pour le Québec de la rénovation éconergétique de bâtiments*, for the Ministère des Ressources naturelles, Direction de l'efficacité énergétique, July 9, 1996, 66 p.

²⁰ Hydro-Québec, *Plan de développement 1993 (proposition)*, 1992, annexes 2 and 3.

Finally, to account for the effect of the redistribution throughout the economy of domestic energy bill savings, we once again turned to the study conducted in 1996 for the *Bureau de la statistique du Québec*, which uses a coefficient of 12.22 job-years per \$1 million respent after bills savings.²¹ Again, there is no reason to believe results would differ significantly in the rest of the country.

The complete employment coefficients are therefore as follows:

Programme spending (p-y/\$M)	Redistribution of energy bill savings (p-y/\$M)						
	Lost			Gained	Net gained		
	Mid	High	Low		Mid	High	Low
15.2	(4.5)	0.0	(9.0)	12.2	7.7	12.2	3.2

²¹ It is worth noting that the effet of export compensation rates on net job losses in no way affects the job gains from the redistribution of domestic savings.

Appendix B. Summary of Results

[available in PDF or paper versions only]

	A	B	C	D	E	F	G	H
1	Summary of Key Results							
2								
3								
4								
5								
6								
7	Energy Conservation							
8	Electric Savings	830 845 999	n.a.	n.a.	kWh	68 933 households' annual consumption		
9	Gas Savings	453 285 442	n.a.	n.a.	m³	218 758 households' annual consumption		
10	Oil Savings	126 886 834	n.a.	n.a.	litres	58 760 households' annual consumption		
11						346 450		
12	Costs and Benefits							
13	Ave. Annual Cost	\$14 605 428	n.a.	n.a.	real dollars	\$17 284 151 current dollars		
14	Lifetime Direct Costs	\$116 843 428	n.a.	n.a.	real dollars	\$138 273 210 current dollars		
15	Lifetime Direct Benefits	\$256 099 017	\$297 861 922	\$222 756 046	real dollars	\$513 840 865 current dollars		
16	Net Direct Benefit	\$139 255 590	\$181 018 494	\$105 912 618	real dollars	\$375 567 654 current dollars		
17	B/C Ratio	2,19	2,55	1,91		n.a.		
18	Ave. Bill Savings	\$1 249	\$1 453	\$1 087	real dollars per participant	\$3 760 current dollars per participant		
19								
20	Emissions Reductions							
21	CO2	1 447 116 855	n.a.	n.a.	kilograms	1 447 117 tonnes		
22	NOX	1 012 505	n.a.	n.a.	kilograms	1 013 tonnes		
23	SOX	685 701	n.a.	n.a.	kilograms	686 tonnes		
24	CO	298 574	n.a.	n.a.	kilograms	299 tonnes		
25	VOCs	70 046	n.a.	n.a.	kilograms	70 tonnes		
26	P.M.	169 852	n.a.	n.a.	kilograms	170 tonnes		
27	CH4	65 170	n.a.	n.a.	kilograms	65 tonnes		
28	N2O	16 259	n.a.	n.a.	kilograms	16 tonnes		
29	GHG Emissions (CO ₂ -equiv.)	1 453 525 814	n.a.	n.a.	kilograms	1 453 526 tonnes		
30	% of Cdn. 2000	0,21%	n.a.	n.a.				
31	% of Cdn. Resid. 2000	1,80%	n.a.	n.a.				
32								
33	Employment Impact							
34	Jobs Lost	(1 152,4)	0,0	(2 304,9)	person-years employment			
35	Jobs Gained	4 905,6	4 905,6	4 905,6	person-years employment			
36	Net Jobs Created	3 753,1	4 905,6	2 600,7	person-years employment			
37								
38	Beneficiaries							
39	Households	205 000	n.a.	n.a.	households			
40	Low-income individuals	451 000	n.a.	n.a.	individuals			
41	% of low-income pop.	5,9%	n.a.	n.a.	of total			

Appendix C. Summary of Assumptions

[available in PDF or paper versions only]

	A	B	C	D	E	F	G
1	Key Assumptions						
2							
3							
4	Economic						
5	Inflation	2,00%					
6	Nominal Discount Rates	<i>mid</i>	<i>low</i>	<i>high</i>			
7	Benefits	8,0%	6,0%	10,0%			
8	Costs (government rate)	6,0%	<i>n.a.</i>	<i>n.a.</i>			
9							
10							
11	Energy						
12	Heat Type:	<i>Elec (kWh)</i>	<i>Gas (m³)</i>	<i>Oil (litres)</i>	<i>Others</i>		
13	1998 residential end-use (PJ)	128,88	409,00	109,86	118,75		
14	Participants distribution	16,8%	53,4%	14,3%	15,5%		
15	Participants distribution (integ. "Others")	19,9%	63,1%	17,0%			
16	Average pre-visit consumption:	12 053	2 072	2 159			
17	Unit Rates (after tax)	\$0,089	\$0,584	\$0,646			
18	Price escalator (annual nominal)	2,0%	2,0%	2,0%			
19							
20							
21	Specific Measures						
22			Measure Uptake				
23		Cost / Part.*	Tenants	Owners	Energy Savings	Useful life (years)	
24	1a) Education & weatherstripping	\$300	67%	15%	10,0%	6	
25	1b) Programmable thermostats	\$150	33%	17%	10,0%	15	
26	2a) EnerGuide & WS	\$400	<i>n.a.</i>	17%	10,0%	6	
27	2b) Weatherization	\$3 000	<i>n.a.</i>	8%	15,0%	28	
28	*Delivered; includes equipment, labour and NGO administrative costs.						
29							
30							
31	Participation Rates						
32	Programme duration (years)	5					
33	Low-income households in Canada	3 500 000					
34	Ave. individuals per household	2,2					
35	Total participants	<i>Tenants</i>	<i>Owners</i>	<i>Total</i>			
36		136 667	68 333	205 000			
37	% of all low-income households	6%					
38	Programme roll-out						
39	Year	1a) Education & weatherstripping		1b) Programmable thermostats	2a) EnerGuide & WS	2b) Weatherization	
40		<i>Tenants</i>	<i>Owners</i>	<i>Tenants</i>	<i>Owners</i>	<i>Owners</i>	
41	2002	2 667	600	1 333	667	667	333
42	2003	7 333	1 650	3 667	1 833	1 833	917
43	2004	20 000	4 500	10 000	5 000	5 000	2 500
44	2005	40 000	9 000	20 000	10 000	10 000	5 000
45	2006	66 667	15 000	33 333	16 667	16 667	8 333
46	2007	0	0	0	0	0	0
47	2008	0	0	0	0	0	0
48	2009	0	0	0	0	0	0
49		136 667	30 750	68 333	34 167		
50	Totals	167 417		102 500	34 167	17 083	
51							
52							

	A	B	C	D	E	F	G
53	Environmental						
54	Electricity - Underlying hypothesis:		Emissions offsets from marginal plants (see notes for explanation)				
55	Marginal Electricity Plant:		State-of-the-art gas-fired combined-cycle (CCGT) gas turbine units				
56	Gas/Oil/Other - Underlying hypothesis:		Emissions offsets from average existing stock				
57	Typical emissions offsets		<i>Elec (KG/MWh)</i>	<i>Gas (kG/m³)</i>	<i>Oil (KG/litre)</i>		<i>GWP</i>
58	CO ₂	283,867867	1,880000	2,830000		1	
59	NO _x	0,325158	0,000774	0,003086			
60	SO _x	0,008722	0,000015	0,005294			
61	CO	0,086193	0,000260	0,000858			
62	VOCs	0,005316	0,000112	0,000119			
63	P.M.	0,017109	0,000223	0,000429			
64	CH ₄	0,022297	0,000043	0,000214		21	
65	N ₂ O	0,007742	0,000020	0,000006		310	
66	Cdn. Y2K GHG Emissions (MT CO ₂ -eq.)	694,0	(total; unrelated to column heading)				
67	Cdn. Res. GHG Emissions (MT CO ₂ -eq.)	80,8	(total; unrelated to column heading)				
68	Conversion factor (lbs/MMBtu to kG/litre)	0,0204	(total; unrelated to column heading)				
69							
70							
71	Employment						
72			mid	high	low		
73	Export compensation rate (person-yrs./M\$)	50,0%	0,0%	100,0%			
74	Programme spending	15,2	15,2	15,2			
75	Energy bills reduction	7,7	12,2	3,2			
76	<i>Jobs lost</i>	(4,5)	0,0	(9,0)			
77	<i>Jobs gained</i>	12,2	12,2	12,2			

Appendix D. Spreadsheet: Energy Savings

[available in PDF or paper versions only]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	1a) Education & weatherstripping	Cost / Part.*	Energy Savings	Useful life (years)													
2		300 \$	10%	6,0													
3																	
4	Participant Data										Energy Savings						
5	Participant Assumptions										New Participants by Energy Source				New Annual Savings		
6	Years		Growth		Source			New Annual Savings			Cumulative Annual Savings			Cumulative Savings			
7	Year	New	from t-1	Cumulative	Elec	Gas	Oil	Elec (kWh)	Gas (m³)	Oil (litres)	Elec (kWh)	Gas (m³)	Oil (litres)	Elec (kWh)	Gas (m³)	Oil (litres)	
8	1	2002	8 167	8 167	1 625	5 157	1 385	1 958 506	1 068 504	299 103	1 958 506	1 068 504	299 103	1 958 506	1 068 504	299 103	
9	2	2003	12 250	50%	20 417	2 437	7 735	2 078	2 937 758	1 602 756	448 655	4 896 264	2 671 259	747 758	6 854 769	3 739 763	1 046 861
10	3	2004	32 667	167%	53 083	6 500	20 627	5 540	7 834 022	4 274 015	1 196 412	12 730 286	6 945 274	1 944 170	19 585 055	10 685 037	2 991 030
11	4	2005	49 000	50%	102 083	9 749	30 940	8 311	11 751 033	6 411 022	1 794 618	24 481 319	13 356 296	3 738 788	44 066 374	24 041 334	6 729 818
12	5	2006	65 333	33%	167 417	12 999	41 253	11 081	15 668 044	8 548 030	2 392 824	40 149 363	21 904 326	6 131 612	84 215 737	45 945 660	12 861 431
13	6	2007	0	167 417	0	0	0	0	0	0	40 149 363	21 904 326	6 131 612	124 365 100	67 849 986	18 993 043	
14	7	2008	0	167 417	0	0	0	0	0	0	38 190 857	20 835 822	5 832 509	162 555 957	88 685 808	24 825 552	
15	8	2009	0	167 417	0	0	0	0	0	0	35 253 099	19 233 067	5 383 855	197 809 056	107 918 875	30 209 407	
16	9	2010	0	0	0	0	0	0	0	0	27 419 077	14 959 052	4 187 443	225 228 133	122 877 927	34 396 850	
17	10	2011	0	0	0	0	0	0	0	0	15 668 044	8 548 030	2 392 824	240 896 177	131 425 957	36 789 674	
18	11	2012	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
19	12	2013	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
20	13	2014	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
21	14	2015	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
22	15	2016	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
23	16	2017	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
24	17	2018	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
25	18	2019	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
26	19	2020	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
27	20	2021	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
28	21	2022	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
29	22	2023	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
30	23	2024	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
31	24	2025	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
32	25	2026	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
33	26	2027	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
34	27	2028	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
35	28	2029	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
36	29	2030	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
37	30	2031	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
38	31	2032	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
39	32	2033	0	0	0	0	0	0	0	0	0	0	0	240 896 177	131 425 957	36 789 674	
	Totals:	167 417			33 311	105 711	28 395	40 149 363	21 904 326	6 131 612							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	1b) Programmable thermostats	Cost / Part.*	Energy Savings	Useful life (years)													
2		150 \$	10%	15,0													
3																	
4	Participant Data										Energy Savings						
5	Participant Assumptions			New Participants by Energy Source			New Annual Savings			Cumulative Annual Savings			Cumulative Savings				
6	Years	Year	New	Growth from t-1	Cumulative	Elec	Gas	Oil	Elec (kWh)	Gas (m³)	Oil (litres)	Elec (kWh)	Gas (m³)	Oil (litres)	Elec (kWh)	Gas (m³)	Oil (litres)
7	1	2002	5 000		5 000	995	3 157	848	1 199 085	654 186	183 124	1 199 085	654 186	183 124	1 199 085	654 186	183 124
8	2	2003	7 500	50%	12 500	1 492	4 736	1 272	1 798 628	981 279	274 686	2 997 713	1 635 465	457 811	4 196 798	2 289 651	640 935
9	3	2004	20 000	167%	32 500	3 979	12 629	3 392	4 796 340	2 616 744	732 497	7 794 053	4 252 209	1 190 308	11 990 850	6 541 859	1 831 243
10	4	2005	30 000	50%	62 500	5 969	18 943	5 088	7 194 510	3 925 116	1 098 746	14 988 563	8 177 324	2 289 054	26 979 413	14 719 184	4 120 297
11	5	2006	40 000	33%	102 500	7 959	25 257	6 784	9 592 680	5 233 488	1 464 994	24 581 243	13 410 812	3 754 048	51 560 655	28 129 996	7 874 345
12	6	2007	0		102 500	0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	76 141 898	41 540 808	11 628 394
13	7	2008	0		102 500	0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	100 723 140	54 951 620	15 382 442
14	8	2009	0		102 500	0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	125 304 383	68 362 431	19 136 490
15	9	2010	0			0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	149 885 625	81 773 243	22 890 539
16	10	2011	0			0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	174 466 868	95 184 055	26 644 587
17	11	2012	0			0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	199 048 111	108 594 867	30 398 635
18	12	2013	0			0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	223 629 353	122 005 679	34 152 684
19	13	2014	0			0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	248 210 596	135 416 491	37 906 732
20	14	2015	0			0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	272 791 838	148 827 303	41 660 781
21	15	2016	0			0	0	0	0	0	0	24 581 243	13 410 812	3 754 048	297 373 081	162 238 115	45 414 829
22	16	2017	0			0	0	0	0	0	0	23 382 158	12 756 626	3 570 924	320 755 238	174 994 741	48 985 753
23	17	2018	0			0	0	0	0	0	0	21 583 530	11 775 347	3 296 238	342 338 768	186 770 088	52 281 991
24	18	2019	0			0	0	0	0	0	0	16 787 190	9 158 603	2 563 740	359 125 958	195 928 691	54 845 731
25	19	2020	0			0	0	0	0	0	0	9 592 680	5 233 488	1 464 994	368 718 638	201 162 179	56 310 725
26	20	2021	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
27	21	2022	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
28	22	2023	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
29	23	2024	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
30	24	2025	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
31	25	2026	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
32	26	2027	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
33	27	2028	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
34	28	2029	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
35	29	2030	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
36	30	2031	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
37	31	2032	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
38	32	2033	0			0	0	0	0	0	0	0	0	0	368 718 638	201 162 179	56 310 725
39	Totals:	102 500				20 394	64 721	17 385	24 581 243	13 410 812	3 754 048						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	2a) EnerGuide & WS	Cost / Part.*	Energy Savings	Useful life (years)														
2		400 \$	10%	6,0														
3	Participant Data																	
4	Participant Assumptions									Energy Savings								
5	New Participants by Energy Source			New Annual Savings						Cumulative Annual Savings				Cumulative Savings				
6	Years	Growth																
7		Year	New	from t-1	Cumulative	Elec	Gas	Oil	Elec (kWh)	Gas (m³)	Oil (litres)	Elec (kWh)	Gas (m³)	Oil (litres)	Elec (kWh)	Gas (m³)	Oil (litres)	
8	1	2002	1 667		1 667	332	1 052	283	399 695	218 062	61 041	399 695	218 062	61 041	399 695	218 062	61 041	
9	2	2003	2 500	50%	4 167	497	1 579	424	599 543	327 093	91 562	999 238	545 155	152 604	1 398 933	763 217	213 645	
10	3	2004	6 667	167%	10 833	1 326	4 210	1 131	1 598 780	872 248	244 166	2 598 018	1 417 403	396 769	3 996 950	2 180 620	610 414	
11	4	2005	10 000	50%	20 833	1 990	6 314	1 696	2 398 170	1 308 372	366 249	4 996 188	2 725 775	763 018	8 993 138	4 906 395	1 373 432	
12	5	2006	13 333	33%	34 167	2 653	8 419	2 261	3 197 560	1 744 496	488 331	8 193 748	4 470 271	1 251 349	17 186 885	9 376 665	2 624 782	
13	6	2007	0			0	0	0	0	0	0	8 193 748	4 470 271	1 251 349	25 380 633	13 846 936	3 876 131	
14	7	2008	0			0	0	0	0	0	0	7 794 053	4 252 209	1 190 308	33 174 685	18 099 145	5 066 435	
15	8	2009	0			0	0	0	0	0	0	7 194 510	3 925 116	1 098 746	40 369 195	22 024 260	6 165 185	
16	9	2010	0			0	0	0	0	0	0	5 595 730	3 052 868	854 580	45 964 925	25 077 128	7 019 765	
17	10	2011	0			0	0	0	0	0	0	3 197 560	1 744 496	488 331	49 162 485	26 821 624	7 508 097	
18	11	2012	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
19	12	2013	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
20	13	2014	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
21	14	2015	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
22	15	2016	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
23	16	2017	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
24	17	2018	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
25	18	2019	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
26	19	2020	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
27	20	2021	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
28	21	2022	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
29	22	2023	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
30	23	2024	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
31	24	2025	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
32	25	2026	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
33	26	2027	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
34	27	2028	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
35	28	2029	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
36	29	2030	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
37	30	2031	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
38	31	2032	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
39	32	2033	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
40	33	2034	0			0	0	0	0	0	0	0	0	0	49 162 485	26 821 624	7 508 097	
	Totals:	34 167				6 798	21 574	5 795	8 193 748	4 470 271	1 251 349							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q												
1	ALL MEASURES COMBINED																												
2																													
3																													
4																													
5																													
6	Years	Year	New from t-1	Cumulative		Participant Assumptions	New Participants by Energy Source	New Annual Savings			Cumulative Annual Savings			Cumulative Savings															
7	1	2002	n.a.	n.a.	n.a.	Elec	Gas	Oil	Elec (kWh)	Gas (m³)	Oil (litres)	Elec (kWh)	Gas (m³)	Oil (litres)	Elec (kWh)	Gas (m³)	Oil (litres)												
8	2	2003	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	3 857 057	2 104 298	589 050	3 857 057	2 104 298	589 050	3 857 057	2 104 298	589 050												
9	3	2004	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	5 785 585	3 156 447	883 575	9 642 642	5 260 745	1 472 625	13 499 699	7 365 043	2 061 675												
10	4	2005	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	15 428 227	8 417 193	2 356 199	25 070 869	13 677 938	3 828 824	38 570 568	21 042 981	5 890 499												
11	5	2006	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	23 142 341	12 625 789	3 534 299	48 213 210	26 303 727	7 363 123	86 783 777	47 346 708	13 253 622												
12	6	2007	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	30 856 454	16 834 385	4 712 399	79 069 664	43 138 112	12 075 522	165 853 441	90 484 820	25 329 144												
13	7	2008	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	79 069 664	43 138 112	12 075 522	244 923 104	133 622 931	37 404 666												
14	8	2009	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	76 711 463	41 851 546	11 715 378	321 634 567	175 474 477	49 120 044												
15	9	2010	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	73 174 162	39 921 697	11 175 161	394 808 730	215 396 174	60 295 205												
16	10	2011	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	63 741 360	34 775 435	9 734 583	458 550 090	250 171 609	70 029 788												
17	11	2012	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	49 592 157	27 056 040	7 573 716	508 142 247	277 227 649	77 603 504												
18	12	2013	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	30 726 553	16 763 515	4 692 560	538 868 800	293 991 164	82 296 065												
19	13	2014	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	30 726 553	16 763 515	4 692 560	569 595 354	310 754 679	86 988 625												
20	14	2015	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	30 726 553	16 763 515	4 692 560	600 321 907	327 518 194	91 681 186												
21	15	2016	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	30 726 553	16 763 515	4 692 560	631 048 460	344 281 709	96 373 746												
22	16	2017	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	29 527 468	16 109 329	4 509 436	661 775 013	361 045 224	101 066 307												
23	17	2018	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	27 728 841	15 128 050	4 234 750	691 302 481	377 154 553	105 575 743												
24	18	2019	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	22 932 501	12 511 306	3 502 252	719 031 322	392 282 603	109 810 493												
25	19	2020	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	15 737 991	8 586 191	2 403 507	757 701 814	413 380 100	115 716 252												
26	20	2021	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	763 847 124	416 732 803	116 654 764												
27	21	2022	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	769 992 435	420 085 506	117 593 276												
28	22	2023	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	776 137 745	423 438 209	118 531 788												
29	23	2024	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	782 283 056	426 790 912	119 470 300												
30	24	2025	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	788 428 367	430 143 614	120 408 812												
31	25	2026	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	794 573 677	433 496 317	121 347 324												
32	26	2027	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	800 718 988	436 849 020	122 285 836												
33	27	2028	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	806 864 299	440 201 723	123 224 348												
34	28	2029	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	6 145 311	3 352 703	938 512	813 009 609	443 554 426	124 162 860												
35	29	2030	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	5 845 539	3 189 156	892 731	818 855 149	446 743 583	125 055 591												
36	30	2031	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	5 395 883	2 943 837	824 059	824 251 031	449 687 420	125 879 651												
37	31	2032	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	4 196 798	2 289 651	640 935	828 447 829	451 977 070	126 520 586												
38	32	2033	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	0	0	0	2 398 170	1 308 372	366 249	830 845 999	453 285 442	126 886 834												
39	Totals:								79 069 664	43 138 112	12 075 522	830 845 999	453 285 442	126 886 834															

Appendix E. Spreadsheet: Economic Benefits

[available in PDF or paper versions only]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1	1a) Education & weatherstripping	Cost / Part.*	Energy Savings	Useful life											
2		300 \$	10%	6,0											
3	Participant Data														
4															
5															
6	Years	Year	Participant Assumptions			New Participants by Energy Source			Annual, current dollars						
7			New	Growth from t-1	Cumulative	Elec	Gas	Oil	Elec	Gas	Oil	Total	8%	Elec 6%	
8	1	2002	8 167		8 167	1 625	5 157	1 385	\$173 994	\$624 519	\$193 310	\$991 823	\$173 994	\$173 994	
9	2	2003	12 250	50%	20 417	2 437	7 735	2 078	\$443 684	\$1 592 524	\$492 941	\$2 529 149	\$410 818	\$418 570	
10	3	2004	32 667	167%	53 083	6 500	20 627	5 540	\$1 176 649	\$4 223 373	\$1 307 280	\$6 707 302	\$1 008 787	\$1 047 214	
11	4	2005	49 000	50%	102 083	9 749	30 940	8 311	\$2 308 043	\$8 284 308	\$2 564 280	\$13 156 631	\$1 832 199	\$1 937 877	
12	5	2006	65 333	33%	167 417	12 999	41 253	11 081	\$3 860 894	\$13 857 990	\$4 289 528	\$22 008 412	\$2 837 872	\$3 058 190	
13	6	2007	0			0	0	0	\$3 938 112	\$14 135 150	\$4 375 319	\$22 448 580	\$2 680 213	\$2 942 786	
14	7	2008	0			0	0	0	\$3 820 929	\$13 714 543	\$4 245 126	\$21 780 598	\$2 407 834	\$2 693 604	
15	8	2009	0			0	0	0	\$3 597 552	\$12 912 769	\$3 996 950	\$20 507 271	\$2 099 137	\$2 392 577	
16	9	2010	0			0	0	0	\$2 854 058	\$10 244 130	\$3 170 913	\$16 269 102	\$1 541 959	\$1 790 671	
17	10	2011	0			0	0	0	\$1 663 508	\$5 970 865	\$1 848 190	\$9 482 562	\$832 168	\$984 628	
18	11	2012	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
19	12	2013	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
20	13	2014	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
21	14	2015	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
22	15	2016	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
23	16	2017	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
24	17	2018	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
25	18	2019	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
26	19	2020	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
27	20	2021	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
28	21	2022	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
29	22	2023	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
30	23	2024	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
31	24	2025	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
32	25	2026	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
33	26	2027	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
34	27	2028	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
35	28	2029	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
36	29	2030	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
37	30	2031	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
38	31	2032	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
39	32	2033	0			0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
40	Totals:		167 417			33 311	105 711	28 395	\$23 837 422	\$85 560 170	\$26 483 838	\$135 881 430	\$15 824 980		

	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA
1													
2													
3													
4													
5													
6													
7	10%	8%	Gas 6%	10%	8%	Oil 6%	10%	8%	Total 6%	10%	Elec	Gas	Oil
8	\$173 994	\$624 519	\$624 519	\$624 519	\$193 310	\$193 310	\$193 310	\$991 823	\$991 823	\$991 823	\$173 994	\$624 519	\$193 310
9	\$403 349	\$1 474 559	\$1 502 381	\$1 447 749	\$456 427	\$465 039	\$448 128	\$2 341 804	\$2 385 989	\$2 299 226	\$617 677	\$2 217 043	\$686 252
10	\$972 437	\$3 620 861	\$3 758 787	\$3 490 391	\$1 120 782	\$1 163 475	\$1 080 397	\$5 750 430	\$5 969 475	\$5 543 225	\$1 794 327	\$6 440 415	\$1 993 532
11	\$1 734 067	\$6 576 351	\$6 955 664	\$6 224 123	\$2 035 608	\$2 153 019	\$1 926 582	\$10 444 158	\$11 046 561	\$9 884 772	\$4 102 370	\$14 724 723	\$4 557 812
12	\$2 637 043	\$10 186 036	\$10 976 826	\$9 465 194	\$3 152 931	\$3 397 708	\$2 929 806	\$16 176 840	\$17 432 724	\$15 032 042	\$7 963 264	\$28 582 713	\$8 847 340
13	\$2 445 258	\$9 620 145	\$10 562 606	\$8 776 816	\$2 977 768	\$3 269 493	\$2 716 729	\$15 278 127	\$16 774 885	\$13 938 802	\$11 901 376	\$42 717 862	\$13 222 659
14	\$2 156 815	\$8 642 488	\$9 668 211	\$7 741 502	\$2 675 150	\$2 992 647	\$2 396 263	\$13 725 472	\$15 354 462	\$12 294 580	\$15 722 305	\$56 432 405	\$17 467 786
15	\$1 846 113	\$7 534 477	\$8 587 729	\$6 626 292	\$2 332 182	\$2 658 200	\$2 051 067	\$11 965 796	\$13 638 506	\$10 523 473	\$19 319 857	\$69 345 174	\$21 464 735
16	\$1 331 439	\$5 534 585	\$6 427 294	\$4 778 962	\$1 713 146	\$1 989 470	\$1 479 255	\$8 789 689	\$10 207 436	\$7 589 656	\$22 173 914	\$79 589 305	\$24 635 649
17	\$705 490	\$2 986 919	\$3 534 146	\$2 532 229	\$924 555	\$1 093 941	\$783 813	\$4 743 642	\$5 612 714	\$4 021 532	\$23 837 422	\$85 560 170	\$26 483 838
18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23 837 422	\$85 560 170	\$26 483 838
40		\$56 800 940			\$17 581 860			\$90 207 781	\$99 414 576	\$82 119 130			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	1b) Programmable thermostats	Cost / Part.*	Energy Savings	Useful life (years)										
2	150	\$	10%	15,0										
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														

Participant Data

Participant Assumptions			New Participants by Energy Source			Annual, current dollars							
Years	Year	New from t-1	Cumulative	Elec	Gas	Oil	Elec	Gas	Oil	Total	8%	6%	
1	2002	5 000	5 000	995	3 157	848	\$106 527	\$382 359	\$118 353	\$607 239	\$106 527	\$106 527	
2	2003	7 500	12 500	1 492	4 736	1 272	\$271 643	\$975 014	\$301 801	\$1 548 458	\$251 521	\$256 267	
3	2004	20 000	167%	32 500	3 979	12 629	3 392	\$720 398	\$2 585 738	\$800 376	\$4 106 511	\$617 625	\$641 151
4	2005	30 000	50%	62 500	5 969	18 943	5 088	\$1 413 087	\$5 072 025	\$1 569 968	\$8 055 080	\$1 121 754	\$1 186 455
5	2006	40 000	33%	102 500	7 959	25 257	6 784	\$2 363 813	\$8 484 484	\$2 626 242	\$13 474 538	\$1 737 473	\$1 872 361
6	2007	0		0	0	0	\$2 411 089	\$8 654 173	\$2 678 767	\$13 744 029	\$1 640 947	\$1 801 706	
7	2008	0		0	0	0	\$2 459 311	\$8 827 257	\$2 732 342	\$14 018 909	\$1 549 783	\$1 733 717	
8	2009	0		0	0	0	\$2 508 497	\$9 003 802	\$2 786 989	\$14 299 288	\$1 463 684	\$1 668 294	
9	2010	0		0	0	0	\$2 558 667	\$9 183 878	\$2 842 729	\$14 585 273	\$1 382 368	\$1 605 339	
10	2011	0		0	0	0	\$2 609 840	\$9 367 555	\$2 899 583	\$14 876 979	\$1 305 570	\$1 544 760	
11	2012	0		0	0	0	\$2 662 037	\$9 554 907	\$2 957 575	\$15 174 518	\$1 233 038	\$1 486 468	
12	2013	0		0	0	0	\$2 715 278	\$9 746 005	\$3 016 726	\$15 478 009	\$1 164 536	\$1 430 374	
13	2014	0		0	0	0	\$2 769 583	\$9 940 925	\$3 077 061	\$15 787 569	\$1 099 840	\$1 376 398	
14	2015	0		0	0	0	\$2 824 975	\$10 139 743	\$3 138 602	\$16 103 320	\$1 038 737	\$1 324 459	
15	2016	0		0	0	0	\$2 881 475	\$10 342 538	\$3 201 374	\$16 425 387	\$981 030	\$1 274 479	
16	2017	0		0	0	0	\$2 795 733	\$10 034 785	\$3 106 114	\$15 936 631	\$881 332	\$1 166 562	
17	2018	0		0	0	0	\$2 632 290	\$9 448 136	\$2 924 525	\$15 004 951	\$768 340	\$1 036 191	
18	2019	0		0	0	0	\$2 088 284	\$7 495 521	\$2 320 124	\$11 903 928	\$564 398	\$775 514	
19	2020	0		0	0	0	\$1 217 171	\$4 368 818	\$1 352 301	\$6 938 290	\$304 596	\$426 428	
20	2021	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
21	2022	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
22	2023	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
23	2024	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
24	2025	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
25	2026	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
26	2027	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
27	2028	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
28	2029	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
29	2030	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
30	2031	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
31	2032	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
32	2033	0		0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	
	Totals:	102 500		20 394	64 721	17 385	\$40 009 697	\$143 607 662	\$44 451 549	\$228 068 908	\$19 213 099	\$22 713 451	

	A	B	C	D	E	F	G	H	I	J	K	L	M	
1	2a) EnerGuide & WS	Cost / Part.*	Energy Savings	Useful life (years)										
2	400 \$	10%	6,0											
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														
	Totals:			34 167		6 798	21 574	5 795		\$4 864 780	\$17 461 259	\$5 404 865	\$27 730 904	\$3 229 588

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
1														
2														
3														
4														
5														
6	Elec													
7	6%	10%	8%	Gas	6%	10%	8%	Oil	6%	10%	Total	Elec	Gas	
8	\$35 509	\$35 509	\$127 453	\$127 453	\$127 453	\$39 451	\$39 451	\$39 451	\$202 413	\$202 413	\$202 413	\$35 509	\$127 453	
9	\$85 422	\$82 316	\$300 930	\$306 608	\$295 459	\$93 148	\$94 906	\$91 455	\$477 919	\$486 937	\$469 230	\$126 057	\$452 458	
10	\$213 717	\$198 457	\$738 951	\$767 099	\$712 325	\$228 731	\$237 444	\$220 489	\$1 173 557	\$1 218 260	\$1 131 270	\$366 189	\$1 314 370	
11	\$395 485	\$353 891	\$1 342 112	\$1 419 523	\$1 270 229	\$415 430	\$439 392	\$393 180	\$2 131 461	\$2 254 400	\$2 017 300	\$837 218	\$3 005 045	
12	\$624 120	\$538 172	\$2 078 783	\$2 240 169	\$1 931 672	\$643 455	\$693 410	\$597 919	\$3 301 396	\$3 557 699	\$3 067 764	\$1 625 156	\$5 833 207	
13	\$600 569	\$499 032	\$1 963 295	\$2 155 634	\$1 791 187	\$607 708	\$667 243	\$554 434	\$3 117 985	\$3 423 446	\$2 844 654	\$2 428 852	\$8 717 931	
14	\$549 715	\$440 166	\$1 763 773	\$1 973 104	\$1 579 898	\$545 949	\$610 744	\$489 033	\$2 801 117	\$3 133 564	\$2 509 098	\$3 208 634	\$11 516 817	
15	\$488 281	\$376 758	\$1 537 648	\$1 752 598	\$1 352 305	\$475 955	\$542 490	\$418 585	\$2 441 999	\$2 783 369	\$2 147 647	\$3 942 828	\$14 152 076	
16	\$365 443	\$271 722	\$1 129 507	\$1 311 693	\$975 298	\$349 622	\$406 014	\$301 889	\$1 793 814	\$2 083 150	\$1 548 909	\$4 525 289	\$16 242 715	
17	\$200 944	\$143 978	\$609 575	\$721 254	\$516 782	\$188 685	\$223 253	\$159 962	\$968 090	\$1 145 452	\$820 721	\$4 864 780	\$17 461 259	
18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4 864 780	\$17 461 259	
40	\$3 559 206	\$2 940 001	\$11 592 029	\$12 775 135	\$10 552 608	\$3 588 135	\$3 954 347	\$3 266 398	\$18 409 751	\$20 288 689	\$16 759 006			

Bill Savings

Annual, real 2002 dollars

Cumulative, c

	A	B	C	D	E	F	G	H	I	J	K	L	M		
1		Energy Cost / Part.*	Useful life Savings	(years)											
2	2b) Weatherization	3 000 \$	15%	28,0											
3															
4															
5															
6	Years	Year	Growth from t-1			New	Elec	Gas	Oil	Elec	Gas	Oil	Total		
7			New	Cumulative											
8			1	2002	833		166	526	141	\$26 632	\$95 590	\$29 588	\$151 810	\$26 632	
9			2	2003	1 250	50%	2 083	249	789	212	\$67 911	\$243 754	\$75 450	\$387 115	\$62 880
10			3	2004	3 333	167%	5 417	663	2 105	565	\$180 099	\$646 435	\$200 094	\$1 026 628	\$154 406
11			4	2005	5 000	50%	10 417	995	3 157	848	\$353 272	\$1 268 006	\$392 492	\$2 013 770	\$280 439
12			5	2006	6 667	33%	17 083	1 326	4 210	1 131	\$590 953	\$2 121 121	\$656 560	\$3 368 635	\$434 368
13			6	2007	0			0	0	0	\$602 772	\$2 163 543	\$669 692	\$3 436 007	\$410 237
14			7	2008	0			0	0	0	\$614 828	\$2 206 814	\$683 085	\$3 504 727	\$387 446
15			8	2009	0			0	0	0	\$627 124	\$2 250 950	\$696 747	\$3 574 822	\$365 921
16			9	2010	0			0	0	0	\$639 667	\$2 295 969	\$710 682	\$3 646 318	\$345 592
17			10	2011	0			0	0	0	\$652 460	\$2 341 889	\$724 896	\$3 719 245	\$326 392
18			11	2012	0			0	0	0	\$665 509	\$2 388 727	\$739 394	\$3 793 630	\$308 260
19			12	2013	0			0	0	0	\$678 819	\$2 436 501	\$754 182	\$3 869 502	\$291 134
20			13	2014	0			0	0	0	\$692 396	\$2 485 231	\$769 265	\$3 946 892	\$274 960
21			14	2015	0			0	0	0	\$706 244	\$2 534 936	\$784 651	\$4 025 830	\$259 684
22			15	2016	0			0	0	0	\$720 369	\$2 585 635	\$800 344	\$4 106 347	\$245 257
23			16	2017	0			0	0	0	\$734 776	\$2 637 347	\$816 350	\$4 188 474	\$231 632
24			17	2018	0			0	0	0	\$749 472	\$2 690 094	\$832 677	\$4 272 243	\$218 764
25			18	2019	0			0	0	0	\$764 461	\$2 743 896	\$849 331	\$4 357 688	\$206 610
26			19	2020	0			0	0	0	\$779 750	\$2 798 774	\$866 318	\$4 444 842	\$195 132
27			20	2021	0			0	0	0	\$795 345	\$2 854 749	\$883 644	\$4 533 739	\$184 291
28			21	2022	0			0	0	0	\$811 252	\$2 911 844	\$901 317	\$4 624 413	\$174 053
29			22	2023	0			0	0	0	\$827 477	\$2 970 081	\$919 343	\$4 716 902	\$164 383
30			23	2024	0			0	0	0	\$844 027	\$3 029 483	\$937 730	\$4 811 240	\$155 251
31			24	2025	0			0	0	0	\$860 907	\$3 090 073	\$956 485	\$4 907 464	\$146 626
32			25	2026	0			0	0	0	\$878 125	\$3 151 874	\$975 614	\$5 005 614	\$138 480
33			26	2027	0			0	0	0	\$895 688	\$3 214 912	\$995 127	\$5 105 726	\$130 786
34			27	2028	0			0	0	0	\$913 602	\$3 279 210	\$1 015 029	\$5 207 840	\$123 521
35			28	2029	0			0	0	0	\$931 874	\$3 344 794	\$1 035 330	\$5 311 997	\$116 658
36			29	2030	0			0	0	0	\$904 145	\$3 245 266	\$1 004 522	\$5 153 933	\$104 803
37			30	2031	0			0	0	0	\$851 287	\$3 055 543	\$945 796	\$4 852 626	\$91 367
38			31	2032	0			0	0	0	\$675 354	\$2 424 064	\$750 332	\$3 849 750	\$67 115
39			32	2033	0			0	0	0	\$393 635	\$1 412 883	\$437 336	\$2 243 854	\$36 221
40	Totals:		17 083		3 399	10 787	2 897			\$21 430 231	\$76 919 988	\$23 809 403	\$122 159 622	\$6 659 299	

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1													
2													
3													
4													
5													
6	Elec		Gas		Oil		Total		Elec	Gas			
7	6%	10%	8%	6%	10%	8%	6%	10%					
8	\$26 632	\$26 632	\$95 590	\$95 590	\$95 590	\$29 588	\$29 588	\$151 810	\$151 810	\$151 810	\$26 632	\$95 590	
9	\$64 067	\$61 737	\$225 698	\$229 956	\$221 594	\$69 861	\$71 179	\$68 591	\$358 439	\$365 202	\$351 922	\$94 542	\$339 343
10	\$160 288	\$148 842	\$554 213	\$575 324	\$534 243	\$171 548	\$178 083	\$165 367	\$880 168	\$913 695	\$848 453	\$274 642	\$985 778
11	\$296 614	\$265 418	\$1 006 584	\$1 064 643	\$952 672	\$311 573	\$329 544	\$294 885	\$1 598 596	\$1 690 800	\$1 512 975	\$627 914	\$2 253 784
12	\$468 090	\$403 629	\$1 559 087	\$1 680 126	\$1 448 754	\$482 592	\$520 057	\$448 440	\$2 476 047	\$2 668 274	\$2 300 823	\$1 218 867	\$4 374 905
13	\$450 426	\$374 274	\$1 472 471	\$1 616 725	\$1 343 390	\$455 781	\$500 433	\$415 826	\$2 338 489	\$2 567 584	\$2 133 490	\$1 821 639	\$6 538 448
14	\$433 429	\$347 054	\$1 390 667	\$1 555 717	\$1 245 689	\$430 460	\$481 548	\$385 584	\$2 208 573	\$2 470 694	\$1 978 327	\$2 436 467	\$8 745 262
15	\$417 073	\$321 814	\$1 313 408	\$1 497 011	\$1 155 094	\$406 545	\$463 377	\$357 541	\$2 085 874	\$2 377 461	\$1 834 449	\$3 063 591	\$10 996 213
16	\$401 335	\$298 409	\$1 240 441	\$1 440 520	\$1 071 087	\$383 959	\$445 891	\$331 538	\$1 969 992	\$2 287 745	\$1 701 034	\$3 703 258	\$13 292 182
17	\$386 190	\$276 707	\$1 171 527	\$1 386 160	\$993 189	\$362 628	\$429 065	\$307 427	\$1 860 548	\$2 201 415	\$1 577 323	\$4 355 718	\$15 634 071
18	\$371 617	\$256 583	\$1 106 443	\$1 333 852	\$920 958	\$342 482	\$412 874	\$285 068	\$1 757 185	\$2 118 343	\$1 462 608	\$5 021 227	\$18 022 798
19	\$357 594	\$237 922	\$1 044 974	\$1 283 518	\$853 979	\$323 456	\$397 293	\$264 336	\$1 659 563	\$2 038 405	\$1 356 237	\$5 700 047	\$20 459 299
20	\$344 100	\$220 619	\$986 920	\$1 235 084	\$791 871	\$305 486	\$382 301	\$245 112	\$1 567 365	\$1 961 485	\$1 257 602	\$6 392 442	\$22 944 530
21	\$331 115	\$204 574	\$932 091	\$1 188 477	\$734 281	\$288 514	\$367 875	\$227 285	\$1 480 289	\$1 887 466	\$1 166 140	\$7 098 686	\$25 479 466
22	\$318 620	\$189 696	\$880 308	\$1 143 629	\$680 878	\$272 486	\$353 993	\$210 755	\$1 398 051	\$1 816 241	\$1 081 329	\$7 819 055	\$28 065 101
23	\$306 596	\$175 900	\$831 402	\$1 100 473	\$631 360	\$257 348	\$340 634	\$195 428	\$1 320 382	\$1 747 704	\$1 002 687	\$8 553 831	\$30 702 448
24	\$295 027	\$163 107	\$785 213	\$1 058 946	\$585 443	\$243 051	\$327 780	\$181 215	\$1 247 027	\$1 681 753	\$929 765	\$9 303 302	\$33 392 542
25	\$283 894	\$151 245	\$741 590	\$1 018 985	\$542 865	\$229 548	\$315 411	\$168 036	\$1 177 748	\$1 618 290	\$862 145	\$10 067 763	\$36 136 438
26	\$273 181	\$140 245	\$700 390	\$980 533	\$503 384	\$216 795	\$303 509	\$155 815	\$1 112 317	\$1 557 223	\$799 444	\$10 847 514	\$38 935 212
27	\$262 872	\$130 045	\$661 480	\$943 532	\$466 774	\$204 751	\$292 056	\$144 483	\$1 050 522	\$1 498 460	\$741 302	\$11 642 859	\$41 789 961
28	\$252 952	\$120 587	\$624 731	\$907 927	\$432 827	\$193 376	\$281 035	\$133 975	\$992 160	\$1 441 914	\$687 390	\$12 454 111	\$44 701 806
29	\$243 407	\$111 817	\$590 024	\$873 665	\$401 349	\$182 633	\$270 430	\$124 231	\$937 040	\$1 387 502	\$637 398	\$13 281 588	\$47 671 887
30	\$234 222	\$103 685	\$557 245	\$840 697	\$372 160	\$172 487	\$260 225	\$115 196	\$884 982	\$1 335 144	\$591 041	\$14 125 615	\$50 701 370
31	\$225 383	\$96 145	\$526 287	\$808 973	\$345 094	\$162 904	\$250 405	\$106 818	\$835 816	\$1 284 761	\$548 057	\$14 986 522	\$53 791 443
32	\$216 878	\$89 152	\$497 048	\$778 445	\$319 996	\$153 854	\$240 956	\$99 050	\$789 382	\$1 236 279	\$508 198	\$15 864 647	\$56 943 317
33	\$208 694	\$82 668	\$469 435	\$749 070	\$296 723	\$145 306	\$231 863	\$91 846	\$745 527	\$1 189 627	\$471 238	\$16 760 335	\$60 158 228
34	\$200 819	\$76 656	\$443 355	\$720 803	\$275 144	\$137 234	\$223 114	\$85 166	\$704 109	\$1 144 736	\$436 966	\$17 673 937	\$63 437 438
35	\$193 241	\$71 081	\$418 724	\$693 603	\$255 133	\$129 610	\$214 694	\$78 973	\$664 992	\$1 101 538	\$405 187	\$18 605 810	\$66 782 232
36	\$176 878	\$62 696	\$376 171	\$634 872	\$225 038	\$116 438	\$196 515	\$69 657	\$597 412	\$1 008 265	\$357 391	\$19 509 955	\$70 027 498
37	\$157 111	\$53 665	\$327 944	\$563 921	\$192 620	\$101 510	\$174 553	\$59 622	\$520 820	\$895 585	\$305 907	\$20 361 242	\$73 083 041
38	\$117 586	\$38 704	\$240 897	\$422 054	\$138 920	\$74 566	\$130 640	\$43 000	\$382 578	\$670 280	\$220 624	\$21 036 596	\$75 507 105
39	\$64 656	\$20 508	\$130 008	\$232 073	\$73 609	\$40 242	\$71 835	\$22 785	\$206 471	\$368 564	\$116 902	\$21 430 231	\$76 919 988
40	\$8 540 585	\$5 321 816	\$23 902 364	\$30 654 904	\$19 101 707	\$7 398 610	\$9 488 756	\$5 912 640	\$37 960 273	\$48 684 245	\$30 336 163		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N					
1																			
2	ALL MEASURES COMBINED																		
3																			
4																			
5	Participant Assumptions					New Participants by Energy Source													
6	Years	Year	Growth			Annual, current dollars													
7			New	from t-1	Cumulative	Elec	Gas	Oil	Elec	Gas	Oil	Total	Elec	8%	6%				
8			1	2002	n.a.	n.a.	n.a.	n.a.	\$342 661	\$1 229 920	\$380 703	\$1 953 284	\$342 661	\$342 661					
9			2	2003	n.a.	n.a.	n.a.	n.a.	\$873 785	\$3 136 296	\$970 792	\$4 980 874	\$809 061	\$824 326					
10			3	2004	n.a.	n.a.	n.a.	n.a.	\$2 317 279	\$8 317 458	\$2 574 542	\$13 209 279	\$1 986 693	\$2 062 370					
11			4	2005	n.a.	n.a.	n.a.	n.a.	\$4 545 431	\$16 315 014	\$5 050 062	\$25 910 508	\$3 608 310	\$3 816 432					
12			5	2006	n.a.	n.a.	n.a.	n.a.	\$7 603 598	\$27 291 755	\$8 447 744	\$43 343 098	\$5 588 871	\$6 022 762					
13			6	2007					\$7 755 670	\$27 837 591	\$8 616 699	\$44 209 959	\$5 278 378	\$5 795 487					
14			7	2008					\$7 674 849	\$27 547 500	\$8 526 906	\$43 749 255	\$4 836 457	\$5 410 466					
15			8	2009					\$7 467 367	\$26 802 781	\$8 296 390	\$42 566 538	\$4 357 137	\$4 966 226					
16			9	2010					\$6 634 852	\$23 814 617	\$7 371 449	\$37 820 918	\$3 584 604	\$4 162 788					
17			10	2011					\$5 265 300	\$18 898 853	\$5 849 850	\$30 014 002	\$2 633 961	\$3 116 523					
18			11	2012					\$3 327 546	\$11 943 633	\$3 696 968	\$18 968 148	\$1 541 298	\$1 858 084					
19			12	2013					\$3 394 097	\$12 182 506	\$3 770 908	\$19 347 511	\$1 455 670	\$1 787 968					
20			13	2014					\$3 461 979	\$12 426 156	\$3 846 326	\$19 734 461	\$1 374 800	\$1 720 498					
21			14	2015					\$3 531 219	\$12 674 679	\$3 923 253	\$20 129 150	\$1 298 422	\$1 655 573					
22			15	2016					\$3 601 843	\$12 928 173	\$4 001 718	\$20 531 733	\$1 226 287	\$1 593 099					
23			16	2017					\$3 530 509	\$12 672 132	\$3 922 464	\$20 125 105	\$1 112 964	\$1 473 158					
24			17	2018					\$3 381 762	\$12 138 230	\$3 757 203	\$19 277 194	\$987 104	\$1 331 218					
25			18	2019					\$2 852 745	\$10 239 417	\$3 169 454	\$16 261 616	\$771 008	\$1 059 408					
26			19	2020					\$1 996 921	\$7 167 592	\$2 218 618	\$11 383 131	\$499 728	\$699 609					
27			20	2021					\$795 345	\$2 854 749	\$883 644	\$4 533 739	\$184 291	\$262 872					
28			21	2022					\$811 252	\$2 911 844	\$901 317	\$4 624 413	\$174 053	\$252 952					
29			22	2023					\$827 477	\$2 970 081	\$919 343	\$4 716 902	\$164 383	\$243 407					
30			23	2024					\$844 027	\$3 029 483	\$937 730	\$4 811 240	\$155 251	\$234 222					
31			24	2025					\$860 907	\$3 090 073	\$956 485	\$4 907 464	\$146 626	\$225 383					
32			25	2026					\$878 125	\$3 151 874	\$975 614	\$5 005 614	\$138 480	\$216 878					
33			26	2027					\$895 688	\$3 214 912	\$995 127	\$5 105 726	\$130 786	\$208 694					
34			27	2028					\$913 602	\$3 279 210	\$1 015 029	\$5 207 840	\$123 521	\$200 819					
35			28	2029					\$931 874	\$3 344 794	\$1 035 330	\$5 311 997	\$116 658	\$193 241					
36			29	2030					\$904 145	\$3 245 266	\$1 004 522	\$5 153 933	\$104 803	\$176 878					
37			30	2031					\$851 287	\$3 055 543	\$945 796	\$4 852 626	\$91 367	\$157 111					
38			31	2032					\$675 354	\$2 424 064	\$750 332	\$3 849 750	\$67 115	\$117 586					
39			32	2033					\$393 635	\$1 412 883	\$437 336	\$2 243 854	\$36 221	\$64 656					
40	Totals:								\$90 142 131	\$323 549 078	\$100 149 655	\$513 840 865	\$44 926 966	\$52 253 354					

	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	
1															
2															
3															
4	Bill Savings														
5	Annual, real 2002 dollars										Cumulative, current dollars				
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40	\$39 077 672	\$161 257 320	\$187 554 079	\$140 262 323	\$49 914 731	\$58 054 489	\$43 416 051	\$256 099 017	\$297 861 922	\$222 756 046					

	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	
1													
2													
3													
4	Cumulative, real 2002 dollars												
5													
6													
7													
8	Elec	8%	6%	10%	8%	6%	10%	8%	6%	10%	8%	6%	10%
9	\$342 661	\$342 661	\$342 661	\$1 229 920	\$1 229 920	\$1 229 920	\$380 703	\$380 703	\$380 703	\$1 953 284	\$1 953 284	\$1 953 284	\$1 953 284
10	\$1 151 721	\$1 166 987	\$1 137 011	\$4 133 898	\$4 188 690	\$4 081 099	\$1 279 585	\$1 296 545	\$1 263 242	\$6 565 205	\$6 652 222	\$6 481 352	
11	\$3 138 414	\$3 229 357	\$3 052 118	\$11 264 778	\$11 591 199	\$10 955 031	\$3 486 839	\$3 587 878	\$3 390 962	\$17 890 032	\$18 408 433	\$17 398 111	
12	\$6 746 724	\$7 045 788	\$6 467 168	\$24 216 162	\$25 289 599	\$23 212 743	\$7 495 742	\$7 828 008	\$7 185 148	\$38 458 628	\$40 163 395	\$36 865 059	
13	\$12 335 596	\$13 068 550	\$11 660 527	\$44 276 417	\$46 907 226	\$41 853 379	\$13 705 086	\$14 519 412	\$12 955 072	\$70 317 099	\$74 495 188	\$66 468 977	
14	\$17 613 974	\$18 864 037	\$16 476 188	\$63 222 214	\$67 709 093	\$59 138 332	\$19 569 467	\$20 958 311	\$18 305 364	\$100 405 655	\$107 531 441	\$93 919 884	
15	\$22 450 431	\$24 274 503	\$20 808 440	\$80 581 811	\$87 128 993	\$74 688 178	\$24 942 864	\$26 969 444	\$23 118 580	\$127 975 106	\$138 372 940	\$118 615 198	
16	\$26 807 568	\$29 240 729	\$24 640 380	\$96 220 977	\$104 954 373	\$88 442 243	\$29 783 728	\$32 487 017	\$27 375 940	\$152 812 272	\$166 682 119	\$140 458 562	
17	\$30 392 172	\$33 403 517	\$27 735 588	\$109 087 273	\$119 895 958	\$99 551 937	\$33 766 292	\$37 111 955	\$30 814 775	\$173 245 738	\$190 411 431	\$158 102 300	
18	\$33 026 133	\$36 520 040	\$29 968 589	\$118 541 405	\$131 082 160	\$107 566 895	\$36 692 674	\$40 574 472	\$33 295 683	\$188 260 211	\$208 176 673	\$170 831 167	
19	\$34 567 431	\$38 378 125	\$31 251 502	\$124 073 618	\$137 751 422	\$112 171 683	\$38 405 086	\$42 638 840	\$34 721 024	\$197 046 134	\$218 768 387	\$178 144 209	
20	\$36 023 101	\$40 166 093	\$32 441 112	\$129 298 486	\$144 169 015	\$116 441 577	\$40 022 363	\$44 625 308	\$36 042 704	\$205 343 950	\$228 960 415	\$184 925 394	
21	\$37 397 900	\$41 886 590	\$33 544 205	\$134 233 083	\$150 344 433	\$120 400 933	\$41 549 792	\$46 536 814	\$37 268 262	\$213 180 776	\$238 767 837	\$191 213 401	
22	\$38 696 322	\$43 542 163	\$34 567 074	\$138 893 536	\$156 286 818	\$124 072 336	\$42 992 364	\$48 376 188	\$38 404 689	\$220 582 223	\$248 205 169	\$197 044 099	
23	\$39 922 610	\$45 135 262	\$35 515 552	\$143 295 075	\$162 004 961	\$127 476 728	\$44 354 793	\$50 146 151	\$39 458 466	\$227 572 478	\$257 286 374	\$202 450 746	
24	\$41 035 573	\$46 608 420	\$36 360 727	\$147 289 860	\$167 292 599	\$130 510 336	\$45 591 317	\$51 782 858	\$40 397 473	\$233 916 751	\$265 683 877	\$207 268 536	
25	\$42 022 677	\$47 939 638	\$37 096 697	\$150 832 893	\$172 070 768	\$133 151 968	\$46 688 009	\$53 261 867	\$41 215 150	\$239 543 580	\$273 272 273	\$211 463 815	
26	\$42 793 686	\$48 999 046	\$37 661 098	\$153 600 290	\$175 873 323	\$135 177 782	\$47 544 614	\$54 438 890	\$41 842 210	\$243 938 590	\$279 311 259	\$214 681 089	
27	\$43 293 413	\$49 698 655	\$38 020 261	\$155 393 973	\$178 384 444	\$136 466 937	\$48 099 821	\$55 216 169	\$42 241 247	\$246 787 207	\$283 299 268	\$216 728 446	
28	\$43 477 704	\$49 961 527	\$38 150 307	\$156 055 453	\$179 327 976	\$136 933 711	\$48 304 572	\$55 508 225	\$42 385 730	\$247 837 729	\$284 797 728	\$217 469 748	
29	\$43 651 757	\$50 214 479	\$38 270 894	\$156 680 184	\$180 235 903	\$137 366 538	\$48 497 948	\$55 789 260	\$42 519 705	\$248 829 889	\$286 239 642	\$218 157 138	
30	\$43 816 140	\$50 457 886	\$38 382 712	\$157 270 207	\$181 109 568	\$137 767 887	\$48 680 581	\$56 059 689	\$42 643 937	\$249 766 928	\$287 627 144	\$218 794 535	
31	\$43 971 391	\$50 692 108	\$38 486 397	\$157 827 452	\$181 950 265	\$138 140 047	\$48 853 067	\$56 319 914	\$42 759 133	\$250 651 910	\$288 962 287	\$219 385 577	
32	\$44 118 016	\$50 917 491	\$38 582 541	\$158 353 739	\$182 759 238	\$138 485 140	\$49 015 971	\$56 570 319	\$42 865 951	\$251 487 726	\$290 247 048	\$219 933 633	
33	\$44 256 496	\$51 134 369	\$38 671 694	\$158 850 787	\$183 537 683	\$138 805 136	\$49 169 825	\$56 811 275	\$42 965 001	\$252 277 108	\$291 483 327	\$220 441 831	
34	\$44 387 283	\$51 343 063	\$38 754 362	\$159 320 222	\$184 286 753	\$139 101 860	\$49 315 131	\$57 043 138	\$43 056 847	\$253 022 636	\$292 672 954	\$220 913 069	
35	\$44 510 803	\$51 543 882	\$38 831 018	\$159 763 577	\$185 007 556	\$139 377 003	\$49 452 365	\$57 266 252	\$43 142 014	\$253 726 745	\$293 817 690	\$221 350 036	
36	\$44 627 461	\$51 737 123	\$38 902 099	\$160 182 301	\$185 701 159	\$139 632 136	\$49 581 975	\$57 480 946	\$43 220 987	\$254 391 737	\$294 919 228	\$221 755 222	
37	\$44 732 264	\$51 914 001	\$38 964 796	\$160 558 472	\$186 336 031	\$139 857 174	\$49 698 413	\$57 677 461	\$43 290 643	\$254 989 149	\$295 927 493	\$222 112 613	
38	\$44 823 631	\$52 071 111	\$39 018 460	\$160 886 416	\$186 899 952	\$140 049 794	\$49 799 923	\$57 852 014	\$43 350 266	\$255 509 969	\$296 823 077	\$222 418 520	
39	\$44 890 746	\$52 188 697	\$39 057 164	\$161 127 313	\$187 322 006	\$140 188 713	\$49 874 489	\$57 982 654	\$43 393 266	\$255 892 547	\$297 493 358	\$222 639 144	
40	\$44 926 966	\$52 253 354	\$39 077 672	\$161 257 320	\$187 554 079	\$140 262 323	\$49 914 731	\$58 054 489	\$43 416 051	\$256 099 017	\$297 861 922	\$222 756 046	

Appendix F. Spreadsheet: Economic Costs

[available in PDF or paper versions only]

	A	B	C	D	E	F	G	H	I
1	1a) Education & weatherstripping	Cost / Part.*	Energy Savings	Useful life (years)					
2		300 \$	10%	6,0					
3									
4		Participant Data			Programme Costs				
5		Participant Assumptions			Annual		Cumulative		
6	Years	Year	New	Growth from t-1	Cumulative	Current	Real 2002	Current	Real 2002
7	1	2002	8 167		8 167	\$2 450 000	\$2 450 000	\$2 450 000	\$2 450 000
8	2	2003	12 250	50%	20 417	\$3 748 500	\$3 536 321	\$6 198 500	\$5 986 321
9	3	2004	32 667	167%	53 083	\$10 195 920	\$9 074 333	\$16 394 420	\$15 060 653
10	4	2005	49 000	50%	102 083	\$15 599 758	\$13 097 857	\$31 994 178	\$28 158 511
11	5	2006	65 333	33%	167 417	\$21 215 670	\$16 804 798	\$53 209 848	\$44 963 309
12	6	2007	0			\$0	\$0	\$53 209 848	\$44 963 309
13	7	2008	0			\$0	\$0	\$53 209 848	\$44 963 309
14	8	2009	0			\$0	\$0	\$53 209 848	\$44 963 309
15	9	2010	0			\$0	\$0	\$53 209 848	\$44 963 309
16	10	2011	0			\$0	\$0	\$53 209 848	\$44 963 309
17	11	2012	0			\$0	\$0	\$53 209 848	\$44 963 309
18	12	2013	0			\$0	\$0	\$53 209 848	\$44 963 309
19	13	2014	0			\$0	\$0	\$53 209 848	\$44 963 309
20	14	2015	0			\$0	\$0	\$53 209 848	\$44 963 309
21	15	2016	0			\$0	\$0	\$53 209 848	\$44 963 309
22	16	2017	0			\$0	\$0	\$53 209 848	\$44 963 309
23	17	2018	0			\$0	\$0	\$53 209 848	\$44 963 309
24	18	2019	0			\$0	\$0	\$53 209 848	\$44 963 309
25	19	2020	0			\$0	\$0	\$53 209 848	\$44 963 309
26	20	2021	0			\$0	\$0	\$53 209 848	\$44 963 309
27	21	2022	0			\$0	\$0	\$53 209 848	\$44 963 309
28	22	2023	0			\$0	\$0	\$53 209 848	\$44 963 309
29	23	2024	0			\$0	\$0	\$53 209 848	\$44 963 309
30	24	2025	0			\$0	\$0	\$53 209 848	\$44 963 309
31	25	2026	0			\$0	\$0	\$53 209 848	\$44 963 309
32	26	2027	0			\$0	\$0	\$53 209 848	\$44 963 309
33	27	2028	0			\$0	\$0	\$53 209 848	\$44 963 309
34	28	2029	0			\$0	\$0	\$53 209 848	\$44 963 309
35	29	2030	0			\$0	\$0	\$53 209 848	\$44 963 309
36	30	2031	0			\$0	\$0	\$53 209 848	\$44 963 309
37	31	2032	0			\$0	\$0	\$53 209 848	\$44 963 309
38	32	2033	0			\$0	\$0	\$53 209 848	\$44 963 309
39	Totals:			167 417		\$53 209 848	\$44 963 309		

	A	B	C	D	E	F	G	H	I
1	1b) Programmable thermostats	Cost / Part.*	Energy Savings	Useful life (years)					
2		150 \$	10%	15,0					
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
	Totals:	102 500			\$16 288 729	\$13 764 278			

	A	B	C	D	E	F	G	H	I
1	2a) EnerGuide & WS	Cost / Part.*	Energy Savings	Useful life (years)					
2		400 \$	10%	6,0					
3									
4		Participant Data			Programme Costs				
5		Participant Assumptions			Annual		Cumulative		
6	Years	Year	New	Growth from t-1	Cumulative	Current	Real 2002	Current	Real 2002
7	1	2002	1 667		1 667	\$666 667	\$666 667	\$666 667	\$666 667
8	2	2003	2 500	50%	4 167	\$1 020 000	\$962 264	\$1 686 667	\$1 628 931
9	3	2004	6 667	167%	10 833	\$2 774 400	\$2 469 206	\$4 461 067	\$4 098 137
10	4	2005	10 000	50%	20 833	\$4 244 832	\$3 564 043	\$8 705 899	\$7 662 180
11	5	2006	13 333	33%	34 167	\$5 772 972	\$4 572 734	\$14 478 870	\$12 234 914
12	6	2007	0			\$0	\$0	\$14 478 870	\$12 234 914
13	7	2008	0			\$0	\$0	\$14 478 870	\$12 234 914
14	8	2009	0			\$0	\$0	\$14 478 870	\$12 234 914
15	9	2010	0			\$0	\$0	\$14 478 870	\$12 234 914
16	10	2011	0			\$0	\$0	\$14 478 870	\$12 234 914
17	11	2012	0			\$0	\$0	\$14 478 870	\$12 234 914
18	12	2013	0			\$0	\$0	\$14 478 870	\$12 234 914
19	13	2014	0			\$0	\$0	\$14 478 870	\$12 234 914
20	14	2015	0			\$0	\$0	\$14 478 870	\$12 234 914
21	15	2016	0			\$0	\$0	\$14 478 870	\$12 234 914
22	16	2017	0			\$0	\$0	\$14 478 870	\$12 234 914
23	17	2018	0			\$0	\$0	\$14 478 870	\$12 234 914
24	18	2019	0			\$0	\$0	\$14 478 870	\$12 234 914
25	19	2020	0			\$0	\$0	\$14 478 870	\$12 234 914
26	20	2021	0			\$0	\$0	\$14 478 870	\$12 234 914
27	21	2022	0			\$0	\$0	\$14 478 870	\$12 234 914
28	22	2023	0			\$0	\$0	\$14 478 870	\$12 234 914
29	23	2024	0			\$0	\$0	\$14 478 870	\$12 234 914
30	24	2025	0			\$0	\$0	\$14 478 870	\$12 234 914
31	25	2026	0			\$0	\$0	\$14 478 870	\$12 234 914
32	26	2027	0			\$0	\$0	\$14 478 870	\$12 234 914
33	27	2028	0			\$0	\$0	\$14 478 870	\$12 234 914
34	28	2029	0			\$0	\$0	\$14 478 870	\$12 234 914
35	29	2030	0			\$0	\$0	\$14 478 870	\$12 234 914
36	30	2031	0			\$0	\$0	\$14 478 870	\$12 234 914
37	31	2032	0			\$0	\$0	\$14 478 870	\$12 234 914
38	32	2033	0			\$0	\$0	\$14 478 870	\$12 234 914
39	Totals:		34 167			\$14 478 870	\$12 234 914		

	A	B	C	D	E	F	G	H	I
1	2b) Weatherization	Cost / Part.*	Energy	Useful life					
2			3 000	\$	15%	(years)	28,0		
3									
4									
5									
6	Years	Year	New	Growth from t-1	Cumulative	Current	Real 2002	Current	Real 2002
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals:		17 083			\$54 295 763	\$45 880 927		

	A	B	C	D	E	F	G	H	I
1									
2	ALL MEASURES COMBINED								
3									
4									
5									
6	Years	Year	Participant Data			Programme Costs			
7			Participant Assumptions			Annual		Cumulative	
8			Growth			Current		Current	
9			New	from t-1	Cumulative	Real 2002		Real 2002	
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals:					\$138 273 210	\$116 843 428		

Appendix G. Spreadsheet: Environmental Benefits

[available in PDF or paper versions only]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	1a) Education & weatherstripping	Cost / Part.*	Energy Savings	Useful life										
2		300 \$	10%	6,0										
3														
4														
5														
6	Years	Year	New	Growth from t-1	Cumulative	Elec	Gas	Oil	CO2	NOX	SOX	CO	VOCs	P.M.
7	1	2002	8 167		8 167	1 373	4 358	1 171	3 411 205	2 387	1 616	704	165	400
8	2	2003	12 250	50%	20 417	2 060	6 537	1 756	8 528 013	5 967	4 041	1 760	413	1 001
9	3	2004	32 667	167%	53 083	5 493	17 431	4 682	22 172 835	15 514	10 506	4 575	1 073	2 602
10	4	2005	49 000	50%	102 083	8 239	26 146	7 023	42 640 067	29 834	20 205	8 798	2 064	5 005
11	5	2006	65 333	33%	167 417	10 985	34 862	9 364	69 929 710	48 928	33 135	14 428	3 385	8 208
12	6	2007	0			0	0	0	69 929 710	48 928	33 135	14 428	3 385	8 208
13	7	2008	0			0	0	0	66 518 505	46 541	31 519	13 724	3 220	7 807
14	8	2009	0			0	0	0	61 401 697	42 961	29 095	12 669	2 972	7 207
15	9	2010	0			0	0	0	47 756 875	33 414	22 629	9 853	2 312	5 605
16	10	2011	0			0	0	0	27 289 643	19 094	12 931	5 630	1 321	3 203
17	11	2012	0			0	0	0	0	0	0	0	0	0
18	12	2013	0			0	0	0	0	0	0	0	0	0
19	13	2014	0			0	0	0	0	0	0	0	0	0
20	14	2015	0			0	0	0	0	0	0	0	0	0
21	15	2016	0			0	0	0	0	0	0	0	0	0
22	16	2017	0			0	0	0	0	0	0	0	0	0
23	17	2018	0			0	0	0	0	0	0	0	0	0
24	18	2019	0			0	0	0	0	0	0	0	0	0
25	19	2020	0			0	0	0	0	0	0	0	0	0
26	20	2021	0			0	0	0	0	0	0	0	0	0
27	21	2022	0			0	0	0	0	0	0	0	0	0
28	22	2023	0			0	0	0	0	0	0	0	0	0
29	23	2024	0			0	0	0	0	0	0	0	0	0
30	24	2025	0			0	0	0	0	0	0	0	0	0
31	25	2026	0			0	0	0	0	0	0	0	0	0
32	26	2027	0			0	0	0	0	0	0	0	0	0
33	27	2028	0			0	0	0	0	0	0	0	0	0
34	28	2029	0			0	0	0	0	0	0	0	0	0
35	29	2030	0			0	0	0	0	0	0	0	0	0
36	30	2031	0			0	0	0	0	0	0	0	0	0
37	31	2032	0			0	0	0	0	0	0	0	0	0
38	32	2033	0			0	0	0	0	0	0	0	0	0
39	Totals:		167 417			28 150	89 334	23 996	419 578 260	293 566	198 813	86 569	20 309	49 247
40														
41														
42	1a) Education & weatherstripping	Summary Table												
43			CO2	NOX	SOX	CO	VOCs	P.M.	CH4	N2O				
44	Electricity		68 382 684	78 329	2 101	20 763	1 280,6	4 122	5 371	1 865				
45	Gas		247 080 799	101 692	1 956	34 223	14 667,1	29 334	5 651	2 629				
46	Oil		104 114 777	113 545	194 756	31 582	4 361,3	15 791	7 873	221				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N					
1	1b) Programmable thermostats	Cost / Part.*	Energy Savings	Useful life (years)															
2		150 \$	10%	15,0															
3	Participant Data																		
4	All-Sour																		
5	Annual																		
6	Years	Year	Participant Assumptions			New Participants by Energy Source													
7			Growth from t-			New	1	Cumulative	Elec	Gas	Oil	CO2	NOX	SOX	CO				
8			2002	5 000	5 000	5 000	841	2 668	717	2 088 493	1 461	990	431	101	245				
9			2003	7 500	50%	12 500	1 261	4 002	1 075	5 221 233	3 653	2 474	1 077	253	613				
10			2004	20 000	167%	32 500	3 363	10 672	2 867	13 575 205	9 498	6 432	2 801	657	1 593				
11			2005	30 000	50%	62 500	5 044	16 008	4 300	26 106 163	18 266	12 370	5 386	1 264	3 064				
12			2006	40 000	33%	102 500	6 726	21 344	5 733	42 814 108	29 956	20 287	8 834	2 072	5 025				
13			2007	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
14			2008	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
15			2009	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
16			2010	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
17			2011	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
18			2012	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
19			2013	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
20			2014	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
21			2015	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
22			2016	0			0	0	0	42 814 108	29 956	20 287	8 834	2 072	5 025				
23			2017	0			0	0	0	40 725 615	28 494	19 297	8 403	1 971	4 780				
24			2018	0			0	0	0	37 592 875	26 303	17 813	7 756	1 820	4 412				
25			2019	0			0	0	0	29 238 903	20 458	13 855	6 033	1 415	3 432				
26			2020	0			0	0	0	16 707 945	11 690	7 917	3 447	809	1 961				
27			2021	0			0	0	0	0	0	0	0	0	0				
28			2022	0			0	0	0	0	0	0	0	0	0				
29			2023	0			0	0	0	0	0	0	0	0	0				
30			2024	0			0	0	0	0	0	0	0	0	0				
31			2025	0			0	0	0	0	0	0	0	0	0				
32			2026	0			0	0	0	0	0	0	0	0	0				
33			2027	0			0	0	0	0	0	0	0	0	0				
34			2028	0			0	0	0	0	0	0	0	0	0				
35			2029	0			0	0	0	0	0	0	0	0	0				
36			2030	0			0	0	0	0	0	0	0	0	0				
37			2031	0			0	0	0	0	0	0	0	0	0				
38			2032	0			0	0	0	0	0	0	0	0	0				
39			2033	0			0	0	0	0	0	0	0	0	0				
40	Totals:			102 500			17 235	54 694	14 691	642 211 622	449 336	304 305	132 503	31 085	75 378				
41	1b) Programmable thermostats																		
42	Summary Table																		
43																			
44	CO2		NOX		SOX		CO		VOCs		P.M.		CH4		N2O				
45	Electricity		104 667 374		119 892		3 216		31 781		1 960,1		6 309		8 221		2 855		
46	Gas		378 184 896		155 651		2 993		52 383		22 449,7		44 899		8 650		4 023		
47	Oil		159 359 353		173 793		298 096		48 340		6 675,5		24 170		12 050		338		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	2a) EnerGuide & WS	Cost / Part.*	Energy Savings	Useful life										
2		400 \$	10%	6,0										
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														
41														
42	2a) EnerGuide & WS													
43														
44	Electricity	CO2	NOX	SOX	CO	VOCs	P.M.	CH4	N2O					
45	Gas	13 955 650	15 986	429	4 237	261,4	841	1 096	381					
46	Oil	50 424 653	20 753	399	6 984	2 993,3	5 987	1 153	536					
		21 247 914	23 172	39 746	6 445	890,1	3 223	1 607	45					

Participant Data

All-Sources

Participant Assumptions

New Participants by Energy Source

Annual

Growth from

Years

Year

New

t-1

Cumulative

Elec

Gas

Oil

CO2

NOX

SOX

CO

VOCs

P.M.

1

2002

1 667

</

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O				
1			Energy	Useful life															
2	2b) Weatherization	Cost / Part.*	3 000 \$	Savings (years)	15%	28,0													
3	Participant Data																		
4	All-Source Em																		
5	Participant Assumptions									New Participants by Energy Source									
6	Years		Growth from Year			New	t-1	Cumulative		Elec	Gas	Oil	CO2	NOX	SOX	CO	VOCs	P.M.	CH4
7	1	2002	833		833				140	445	119	522 123	365	247	108	25	61	24	
8	2	2003	1 250	50%	2 083				210	667	179	1 305 308	913	619	269	63	153	59	
9	3	2004	3 333	167%	5 417				560	1 779	478	3 393 801	2 375	1 608	700	164	398	153	
10	4	2005	5 000	50%	10 417				841	2 668	717	6 526 541	4 566	3 093	1 347	316	766	294	
11	5	2006	6 667	33%	17 083				1 121	3 557	956	10 703 527	7 489	5 072	2 208	518	1 256	482	
12	6	2007	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
13	7	2008	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
14	8	2009	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
15	9	2010	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
16	10	2011	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
17	11	2012	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
18	12	2013	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
19	13	2014	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
20	14	2015	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
21	15	2016	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
22	16	2017	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
23	17	2018	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
24	18	2019	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
25	19	2020	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
26	20	2021	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
27	21	2022	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
28	22	2023	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
29	23	2024	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
30	24	2025	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
31	25	2026	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
32	26	2027	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
33	27	2028	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
34	28	2029	0						0	0	0	10 703 527	7 489	5 072	2 208	518	1 256	482	
35	29	2030	0						0	0	0	10 181 404	7 124	4 824	2 101	493	1 195	459	
36	30	2031	0						0	0	0	9 398 219	6 576	4 453	1 939	455	1 103	423	
37	31	2032	0						0	0	0	7 309 726	5 114	3 464	1 508	354	858	329	
38	32	2033	0						0	0	0	4 176 986	2 923	1 979	862	202	490	188	
39	Totals:			17 083		2 872	9 116	2 449	299 698 757	209 690	142 009	61 835	14 506	35 176	13 497				
40	2b) Weatherization Summary Table																		
41																			
42	2b) Weatherization		Summary Table																
43			CO2	NOX	SOX	CO	VOCs	P.M.	CH4	N2O									
44	Electricity		48 844 774	55 949	1 501	14 831	914,7	2 944	3 837	1 332									
45	Gas		176 486 285	72 637	1 397	24 445	10 476,5	20 953	4 037	1 878									
46	Oil		74 367 698	81 104	139 111	22 559	3 115,2	11 279	5 624	158									

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	ALL MEASURES COMBINED																	
2																		
3																		
4	Participant Data																	
5	All-Source Emissions Reduc																	
6	Growth			New Participants			Annual											
7	Years	Year	New from t-1	Cumulative	Elec	Gas	Oil	CO2	NOX	SOX	CO	VOCs	P.M.	CH4	N2O	CO2-equiv.	CO2	
8	1	2002	n.a.	n.a.	n.a.	n.a.	n.a.	6 717 986	4 700	3 183	1 386	325	789	303	75	6 747 739	6 717 986	
9	2	2003	n.a.	n.a.	n.a.	n.a.	n.a.	16 794 965	11 751	7 958	3 465	813	1 971	756	189	16 869 346	23 512 951	
10	3	2004	n.a.	n.a.	n.a.	n.a.	n.a.	43 666 909	30 552	20 691	9 010	2 114	5 125	1 967	491	43 860 301	67 179 861	
11	4	2005	n.a.	n.a.	n.a.	n.a.	n.a.	83 974 826	58 755	39 791	17 326	4 065	9 856	3 782	944	84 346 732	151 154 687	
12	5	2006	n.a.	n.a.	n.a.	n.a.	n.a.	137 718 714	96 358	65 257	28 415	6 666	16 164	6 202	1 547	138 328 640	288 873 401	
13	6	2007						137 718 714	96 358	65 257	28 415	6 666	16 164	6 202	1 547	138 328 640	426 592 116	
14	7	2008						133 611 345	93 484	63 310	27 567	6 467	15 682	6 017	1 501	134 203 080	560 203 460	
15	8	2009						127 450 290	89 173	60 391	26 296	6 169	14 959	5 740	1 432	128 014 739	687 653 751	
16	9	2010						111 020 811	77 678	52 606	22 906	5 374	13 031	5 000	1 247	111 512 498	798 674 562	
17	10	2011						86 376 593	60 435	40 929	17 822	4 181	10 138	3 890	970	86 759 136	885 051 155	
18	11	2012						53 517 635	37 445	25 359	11 042	2 590	6 281	2 410	601	53 754 653	938 568 790	
19	12	2013						53 517 635	37 445	25 359	11 042	2 590	6 281	2 410	601	53 754 653	992 086 425	
20	13	2014						53 517 635	37 445	25 359	11 042	2 590	6 281	2 410	601	53 754 653	1 045 604 060	
21	14	2015						53 517 635	37 445	25 359	11 042	2 590	6 281	2 410	601	53 754 653	1 099 121 696	
22	15	2016						53 517 635	37 445	25 359	11 042	2 590	6 281	2 410	601	53 754 653	1 152 639 331	
23	16	2017						51 429 142	35 983	24 369	10 611	2 489	6 036	2 316	578	51 656 910	1 204 068 473	
24	17	2018						48 296 402	33 792	22 885	9 965	2 338	5 669	2 175	543	48 510 296	1 252 364 875	
25	18	2019						39 942 430	27 947	18 926	8 241	1 933	4 688	1 799	449	40 119 326	1 292 307 305	
26	19	2020						27 411 472	19 179	12 989	5 656	1 327	3 217	1 234	308	27 532 871	1 319 718 777	
27	20	2021						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 330 422 304	
28	21	2022						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 341 125 831	
29	22	2023						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 351 829 358	
30	23	2024						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 362 532 885	
31	24	2025						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 373 236 412	
32	25	2026						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 383 939 939	
33	26	2027						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 394 643 466	
34	27	2028						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 405 346 993	
35	28	2029						10 703 527	7 489	5 072	2 208	518	1 256	482	120	10 750 931	1 416 050 520	
36	29	2030						10 181 404	7 124	4 824	2 101	493	1 195	459	114	10 226 495	1 426 231 924	
37	30	2031						9 398 219	6 576	4 453	1 939	455	1 103	423	106	9 439 841	1 435 630 143	
38	31	2032						7 309 726	5 114	3 464	1 508	354	858	329	82	7 342 099	1 442 939 869	
39	32	2033						4 176 986	2 923	1 979	862	202	490	188	47	4 195 485	1 447 116 855	
39	Totals:							1 447 116 855	1 012 505	685 701	298 574	70 046	169 852	65 170	16 259	1 453 525 814		

	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK
1																			
2																			
3																			
4	Emissions (kG)										Electricity-Related Emissions Reductions								
5	Cumulative										Annual								
6	NOX	SOX	CO	VOCs	P.M.	CH4	N2O	CO2-equiv.	CO2	NOX	SOX	CO	VOCs	P.M.	CH4	N2O	CO2	NOX	SOX
7	4 700	3 183	1 386	325	789	303	75	6 747 739	1 094 894	1 254	34	332	21	66	86	30	1 094 894	1 254	34
8	16 451	11 141	4 851	1 138	2 760	1 059	264	23 617 085	2 737 236	3 135	84	831	51	165	215	75	3 832 131	4 390	118
9	47 004	31 832	13 861	3 252	7 885	3 025	755	67 477 385	7 116 814	8 152	219	2 161	133	429	559	194	10 948 945	12 542	336
10	105 758	71 623	31 187	7 316	17 741	6 807	1 698	151 824 117	13 686 181	15 677	421	4 156	256	825	1 075	373	24 635 126	28 218	757
11	202 116	136 880	59 601	13 983	33 906	13 009	3 246	290 152 757	22 445 337	25 710	690	6 815	420	1 353	1 763	612	47 080 463	53 929	1 447
12	298 474	202 136	88 016	20 649	50 070	19 211	4 793	428 481 397	22 445 337	25 710	690	6 815	420	1 353	1 763	612	69 525 799	79 639	2 136
13	391 958	265 447	115 583	27 116	65 752	25 228	6 294	562 684 477	21 775 919	24 943	669	6 612	408	1 312	1 710	594	91 301 719	104 582	2 805
14	481 131	325 838	141 879	33 285	80 712	30 968	7 726	690 699 216	20 771 793	23 793	638	6 307	389	1 252	1 632	567	112 073 512	128 375	3 444
15	558 809	378 444	164 785	38 659	93 742	35 968	8 974	802 211 714	18 094 124	20 726	556	5 494	339	1 091	1 421	493	130 167 636	149 101	4 000
16	619 244	419 372	182 607	42 840	103 881	39 858	9 944	888 970 850	14 077 620	16 125	433	4 274	264	848	1 106	384	144 245 256	165 226	4 432
17	656 689	444 731	193 649	45 430	110 162	42 268	10 545	942 725 502	8 722 281	9 991	268	2 648	163	526	685	238	152 967 537	175 217	4 700
18	694 133	470 090	204 691	48 021	116 444	44 678	11 147	996 480 155	8 722 281	9 991	268	2 648	163	526	685	238	161 689 818	185 208	4 968
19	731 578	495 449	215 733	50 611	122 725	47 088	11 748	1 050 234 808	8 722 281	9 991	268	2 648	163	526	685	238	170 412 100	195 199	5 236
20	769 023	520 807	226 775	53 201	129 007	49 498	12 349	1 103 989 461	8 722 281	9 991	268	2 648	163	526	685	238	179 134 381	205 190	5 504
21	806 467	546 166	237 817	55 792	135 288	51 908	12 951	1 157 744 114	8 722 281	9 991	268	2 648	163	526	685	238	187 856 662	215 181	5 772
22	842 451	570 535	248 428	58 281	141 324	54 225	13 529	1 209 401 024	8 381 899	9 601	258	2 545	157	505	658	229	196 238 561	224 782	6 030
23	876 242	593 420	258 392	60 619	146 993	56 400	14 071	1 257 911 321	7 871 327	9 016	242	2 390	147	474	618	215	204 109 888	233 799	6 272
24	904 189	612 346	266 633	62 552	151 681	58 198	14 520	1 298 030 647	6 509 800	7 457	200	1 977	122	392	511	178	210 619 688	241 255	6 472
25	923 368	625 335	272 289	63 879	154 899	59 433	14 828	1 325 563 518	4 467 510	5 117	137	1 356	84	269	351	122	215 087 198	246 373	6 609
26	930 857	630 407	274 497	64 397	156 155	59 915	14 948	1 336 314 449	1 744 456	1 998	54	530	33	105	137	48	216 831 654	248 371	6 663
27	938 346	635 479	276 706	64 915	157 411	60 397	15 068	1 347 065 379	1 744 456	1 998	54	530	33	105	137	48	218 576 110	250 369	6 716
28	945 835	640 550	278 914	65 433	158 667	60 879	15 189	1 357 816 310	1 744 456	1 998	54	530	33	105	137	48	220 320 567	252 367	6 770
29	953 324	645 622	281 123	65 951	159 924	61 361	15 309	1 368 567 240	1 744 456	1 998	54	530	33	105	137	48	222 065 023	254 365	6 823
30	960 813	650 694	283 331	66 470	161 180	61 843	15 429	1 379 318 171	1 744 456	1 998	54	530	33	105	137	48	223 809 479	256 364	6 877
31	968 302	655 766	285 539	66 988	162 436	62 325	15 549	1 390 069 101	1 744 456	1 998	54	530	33	105	137	48	225 553 935	258 362	6 931
32	975 790	660 837	287 748	67 506	163 693	62 807	15 670	1 400 820 032	1 744 456	1 998	54	530	33	105	137	48	227 298 392	260 360	6 984
33	983 279	665 909	289 956	68 024	164 949	63 289	15 790	1 411 570 963	1 744 456	1 998	54	530	33	105	137	48	229 042 848	262 358	7 038
34	990 768	670 981	292 164	68 542	166 205	63 771	15 910	1 422 321 893	1 744 456	1 998	54	530	33	105	137	48	230 787 304	264 356	7 091
35	997 892	675 805	294 265	69 035	167 400	64 229	16 025	1 432 548 388	1 659 361	1 901	51	504	31	100	130	45	232 446 665	266 257	7 142
36	1 004 468	680 258	296 204	69 490	168 503	64 653	16 130	1 441 988 230	1 531 718	1 755	47	465	29	92	120	42	233 978 383	268 012	7 190
37	1 009 582	683 722	297 712	69 843	169 361	64 982	16 212	1 449 330 329	1 191 336	1 365	37	362	22	72	94	32	235 169 718	269 376	7 226
38	1 012 505	685 701	298 574	70 046	169 852	65 170	16 259	1 453 525 814	680 763	780	21	207	13	41	53	19	235 850 482	270 156	7 247
39									235 850 482	270 156	7 247	71 613	4 417	14 215	18 525	6 432			

	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF
1																					
2																					
3																					
4	(kG)					Gas-Related Emissions Reductions (kG)															
5	Cumulative					Annual										Cumulative					
6	CO	VOCs	P.M.	CH4	N2O	CO2	NOX	SOX	CO	VOCs	P.M.	CH4	N2O	CO2	NOX	SOX	CO	VOCs	P.M.	CH4	N2O
7	332	21	66	86	30	3 956 080	1 628	31	548	235	470	90	42	3 956 080	1 628	31	548	235	470	90	42
8	1 164	72	231	301	105	9 890 201	4 071	78	1 370	587	1 174	226	105	13 846 282	5 699	110	1 918	822	1 644	317	147
9	3 324	205	660	860	299	25 714 523	10 583	204	3 562	1 526	3 053	588	274	39 560 805	16 282	313	5 480	2 348	4 697	905	421
10	7 480	461	1 485	1 935	672	49 451 006	20 353	391	6 849	2 935	5 871	1 131	526	89 011 811	36 635	705	12 329	5 284	10 568	2 036	947
11	14 295	882	2 838	3 698	1 284	81 099 650	33 379	642	11 233	4 814	9 628	1 855	863	170 111 461	70 014	1 346	23 562	10 098	20 196	3 891	1 810
12	21 111	1 302	4 191	5 461	1 896	81 099 650	33 379	642	11 233	4 814	9 628	1 855	863	251 211 111	103 392	1 988	34 795	14 912	29 825	5 746	2 672
13	27 723	1 710	5 503	7 171	2 490	78 680 906	32 383	623	10 898	4 671	9 341	1 800	837	329 892 017	135 775	2 611	45 694	19 583	39 166	7 545	3 509
14	34 030	2 099	6 755	8 803	3 057	75 052 791	30 890	594	10 396	4 455	8 911	1 717	798	404 944 808	166 665	3 205	56 089	24 038	48 076	9 262	4 308
15	39 524	2 438	7 846	10 224	3 550	65 377 817	26 908	517	9 056	3 881	7 762	1 495	696	470 322 625	193 573	3 723	65 145	27 919	55 838	10 757	5 003
16	43 798	2 701	8 694	11 330	3 934	50 865 356	20 935	403	7 045	3 019	6 039	1 163	541	521 187 981	214 508	4 125	72 190	30 939	61 877	11 921	5 545
17	46 447	2 865	9 220	12 015	4 172	31 515 408	12 971	249	4 365	1 871	3 742	721	335	552 703 389	227 479	4 375	76 555	32 809	65 619	12 642	5 880
18	49 095	3 028	9 745	12 700	4 410	31 515 408	12 971	249	4 365	1 871	3 742	721	335	584 218 797	240 450	4 624	80 921	34 680	69 360	13 362	6 215
19	51 743	3 191	10 271	13 385	4 648	31 515 408	12 971	249	4 365	1 871	3 742	721	335	615 734 205	253 420	4 873	85 286	36 551	73 102	14 083	6 550
20	54 392	3 355	10 797	14 070	4 885	31 515 408	12 971	249	4 365	1 871	3 742	721	335	647 249 613	266 391	5 123	89 651	38 422	76 844	14 804	6 886
21	57 040	3 518	11 323	14 755	5 123	31 515 408	12 971	249	4 365	1 871	3 742	721	335	678 765 021	279 362	5 372	94 016	40 293	80 585	15 525	7 221
22	59 585	3 675	11 828	15 414	5 352	30 285 538	12 465	240	4 195	1 798	3 596	693	322	709 050 559	291 827	5 612	98 211	42 090	84 181	16 218	7 543
23	61 975	3 822	12 302	16 032	5 567	28 440 734	11 705	225	3 939	1 688	3 377	651	303	737 491 293	303 533	5 837	102 150	43 779	87 557	16 868	7 846
24	63 952	3 944	12 695	16 543	5 744	23 521 256	9 681	186	3 258	1 396	2 793	538	250	761 012 549	313 213	6 023	105 408	45 175	90 350	17 406	8 096
25	65 308	4 028	12 964	16 894	5 866	16 142 038	6 644	128	2 236	958	1 916	369	172	777 154 587	319 857	6 151	107 644	46 133	92 266	17 775	8 268
26	65 838	4 061	13 069	17 031	5 914	6 303 082	2 594	50	873	374	748	144	67	783 457 669	322 451	6 201	108 517	46 507	93 015	17 920	8 335
27	66 368	4 093	13 174	17 168	5 961	6 303 082	2 594	50	873	374	748	144	67	789 760 750	325 045	6 251	109 390	46 882	93 763	18 064	8 402
28	66 897	4 126	13 279	17 305	6 009	6 303 082	2 594	50	873	374	748	144	67	796 063 832	327 640	6 301	110 263	47 256	94 511	18 208	8 469
29	67 427	4 159	13 384	17 442	6 056	6 303 082	2 594	50	873	374	748	144	67	802 366 914	330 234	6 351	111 136	47 630	95 260	18 352	8 536
30	67 957	4 191	13 490	17 579	6 104	6 303 082	2 594	50	873	374	748	144	67	808 669 995	332 828	6 401	112 009	48 004	96 008	18 496	8 603
31	68 486	4 224	13 595	17 716	6 151	6 303 082	2 594	50	873	374	748	144	67	814 973 077	335 422	6 450	112 882	48 378	96 756	18 640	8 670
32	69 016	4 257	13 700	17 853	6 199	6 303 082	2 594	50	873	374	748	144	67	821 276 158	338 016	6 500	113 755	48 752	97 505	18 785	8 737
33	69 546	4 289	13 805	17 990	6 247	6 303 082	2 594	50	873	374	748	144	67	827 579 240	340 610	6 550	114 629	49 127	98 253	18 929	8 804
34	70 075	4 322	13 910	18 127	6 294	6 303 082	2 594	50	873	374	748	144	67	833 882 322	343 205	6 600	115 502	49 501	99 001	19 073	8 871
35	70 579	4 353	14 010	18 258	6 339	5 995 614	2 468	47	830	356	712	137	64	839 877 936	345 672	6 648	116 332	49 857	99 713	19 210	8 935
36	71 044	4 382	14 103	18 378	6 381	5 534 413	2 278	44	767	329	657	127	59	845 412 349	347 950	6 691	117 099	50 185	100 370	19 337	8 994
37	71 406	4 404	14 174	18 472	6 414	4 304 544	1 772	34	596	256	511	98	46	849 716 892	349 722	6 725	117 695	50 441	100 881	19 435	9 040
38	71 613	4 417	14 215	18 525	6 432	2 459 739	1 012	19	341	146	292	56	26	852 176 632	350 734	6 745	118 036	50 587	101 173	19 491	9 066
39						852 176 632	350 734	6 745	118 036	50 587	101 173	19 491	9 066								

Appendix H. Spreadsheet: Employment Benefits

[available in PDF or paper versions only]

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	1a) Education & weatherstripping	Cost / Part.*	Energy Savings	Useful life (years)									
2		300 \$	10%	6,0									
3													
4	Participant Data								Job-Years Employment				
5	Participant Assumptions				New Participants by Energy Source			Spending		Savings (redistribution)			Total
6	Years	Year	Growth										
7			New	from t-1	Cumulative	Elec	Gas	Oil	Sub-total	Loss	Gain	Sub-total	Total
8			1	2002	8 167	1 373	4 358	1 171	37,2	(4,5)	12,1	7,7	44,9
9			2	2003	12 250	50%	20 417	2 060	53,8	(10,5)	28,6	18,1	71,8
10			3	2004	32 667	167%	53 083	5 493	137,9	(25,9)	70,3	44,4	182,3
11			4	2005	49 000	50%	102 083	8 239	199,1	(47,0)	127,6	80,6	279,7
12			5	2006	65 333	33%	167 417	10 985	255,4	(72,8)	197,7	124,9	380,3
13			6	2007	0	0	0	0,0	(68,8)	186,7	117,9	117,9	
14			7	2008	0	0	0	0,0	(61,8)	167,7	106,0	106,0	
15			8	2009	0	0	0	0,0	(53,8)	146,2	92,4	92,4	
16			9	2010	0	0	0	0,0	(39,6)	107,4	67,9	67,9	
17			10	2011	0	0	0	0,0	(21,3)	58,0	36,6	36,6	
18			11	2012	0	0	0	0,0	0,0	0,0	0,0	0,0	
19			12	2013	0	0	0	0,0	0,0	0,0	0,0	0,0	
20			13	2014	0	0	0	0,0	0,0	0,0	0,0	0,0	
21			14	2015	0	0	0	0,0	0,0	0,0	0,0	0,0	
22			15	2016	0	0	0	0,0	0,0	0,0	0,0	0,0	
23			16	2017	0	0	0	0,0	0,0	0,0	0,0	0,0	
24			17	2018	0	0	0	0,0	0,0	0,0	0,0	0,0	
25			18	2019	0	0	0	0,0	0,0	0,0	0,0	0,0	
26			19	2020	0	0	0	0,0	0,0	0,0	0,0	0,0	
27			20	2021	0	0	0	0,0	0,0	0,0	0,0	0,0	
28			21	2022	0	0	0	0,0	0,0	0,0	0,0	0,0	
29			22	2023	0	0	0	0,0	0,0	0,0	0,0	0,0	
30			23	2024	0	0	0	0,0	0,0	0,0	0,0	0,0	
31			24	2025	0	0	0	0,0	0,0	0,0	0,0	0,0	
32			25	2026	0	0	0	0,0	0,0	0,0	0,0	0,0	
33			26	2027	0	0	0	0,0	0,0	0,0	0,0	0,0	
34			27	2028	0	0	0	0,0	0,0	0,0	0,0	0,0	
35			28	2029	0	0	0	0,0	0,0	0,0	0,0	0,0	
36			29	2030	0	0	0	0,0	0,0	0,0	0,0	0,0	
37			30	2031	0	0	0	0,0	0,0	0,0	0,0	0,0	
38			31	2032	0	0	0	0,0	0,0	0,0	0,0	0,0	
39			32	2033	0	0	0	0,0	0,0	0,0	0,0	0,0	
	Totals:			167 417		28 150	89 334	23 996	683,4	(405,9)	1 102,3	696,4	1 379,8

1b) Programmable thermostats	Cost / Part.*	Energy Savings	Useful life (years)
	150 \$	10%	15,0

Years	Participant Data						Job-Years Employment					
	Participant Assumptions			New Participants by Energy Source			Spending		Savings (redistribution)		Total	
	Year	New	Growth from t-1	Cumulative	Elec	Gas	Oil	Sub-total	Loss	Gain	Sub-total	Total
1	2002	5 000		5 000	841	2 668	717	11,4	(2,7)	7,4	4,7	16,1
2	2003	7 500	50%	12 500	1 261	4 002	1 075	16,5	(6,5)	17,5	11,1	27,5
3	2004	20 000	167%	32 500	3 363	10 672	2 867	42,2	(15,8)	43,0	27,2	69,4
4	2005	30 000	50%	62 500	5 044	16 008	4 300	60,9	(28,8)	78,1	49,4	110,3
5	2006	40 000	33%	102 500	6 726	21 344	5 733	78,2	(44,6)	121,0	76,5	154,7
6	2007	0			0	0	0	0,0	(42,1)	114,3	72,2	72,2
7	2008	0			0	0	0	0,0	(39,8)	108,0	68,2	68,2
8	2009	0			0	0	0	0,0	(37,5)	102,0	64,4	64,4
9	2010	0			0	0	0	0,0	(35,5)	96,3	60,8	60,8
10	2011	0			0	0	0	0,0	(33,5)	90,9	57,5	57,5
11	2012	0			0	0	0	0,0	(31,6)	85,9	54,3	54,3
12	2013	0			0	0	0	0,0	(29,9)	81,1	51,2	51,2
13	2014	0			0	0	0	0,0	(28,2)	76,6	48,4	48,4
14	2015	0			0	0	0	0,0	(26,6)	72,4	45,7	45,7
15	2016	0			0	0	0	0,0	(25,2)	68,3	43,2	43,2
16	2017	0			0	0	0	0,0	(22,6)	61,4	38,8	38,8
17	2018	0			0	0	0	0,0	(19,7)	53,5	33,8	33,8
18	2019	0			0	0	0	0,0	(14,5)	39,3	24,8	24,8
19	2020	0			0	0	0	0,0	(7,8)	21,2	13,4	13,4
20	2021	0			0	0	0	0,0	0,0	0,0	0,0	0,0
21	2022	0			0	0	0	0,0	0,0	0,0	0,0	0,0
22	2023	0			0	0	0	0,0	0,0	0,0	0,0	0,0
23	2024	0			0	0	0	0,0	0,0	0,0	0,0	0,0
24	2025	0			0	0	0	0,0	0,0	0,0	0,0	0,0
25	2026	0			0	0	0	0,0	0,0	0,0	0,0	0,0
26	2027	0			0	0	0	0,0	0,0	0,0	0,0	0,0
27	2028	0			0	0	0	0,0	0,0	0,0	0,0	0,0
28	2029	0			0	0	0	0,0	0,0	0,0	0,0	0,0
29	2030	0			0	0	0	0,0	0,0	0,0	0,0	0,0
30	2031	0			0	0	0	0,0	0,0	0,0	0,0	0,0
31	2032	0			0	0	0	0,0	0,0	0,0	0,0	0,0
32	2033	0			0	0	0	0,0	0,0	0,0	0,0	0,0
Totals:		102 500			17 235	54 694	14 691	209,2	(492,8)	1 338,3	845,5	1 054,7

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	2a) EnerGuide & WS	Cost / Part.*	Energy Savings	Useful life (years)									
2		400 \$	10%	6,0									
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
	Totals:	34 167			5 745	18 231	4 897		186,0	(82,8)	225,0	142,1	328,1

	A	B	C	D	E	F	G	H	I	J	K	L	M																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
1	2b) Weatherization	Cost / Part.*	Energy Savings	Useful life (years)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
2	3 000 \$	3 000 \$	15%	28,0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
3																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
4	Participant Data							Job-Years Employment																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
5	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: left; background-color: #e0e0ff;">Participant Assumptions</th><th colspan="3" style="text-align: left; background-color: #e0e0ff;">New Participants by Energy Source</th><th style="background-color: #e0e0ff;">Spending</th><th colspan="3" style="text-align: left; background-color: #e0e0ff;">Savings (redistribution)</th><th style="background-color: #e0e0ff;">Total</th></tr> <tr> <th style="text-align: left;">Years</th><th style="text-align: left;">Year</th><th style="text-align: left;">New</th><th style="text-align: left;">Growth from t-1</th><th style="text-align: left;">Cumulative</th><th style="text-align: left;">e</th><th style="text-align: left;">Elec</th><th style="text-align: left;">Gas</th><th style="text-align: left;">Oil</th><th style="text-align: left;">Sub-total</th><th style="text-align: left;">Loss</th><th style="text-align: left;">Gain</th><th style="text-align: left;">Sub-total</th><th style="text-align: left;">Total</th></tr> </thead> <tbody> <tr> <td>6</td><td>1</td><td>2002</td><td>833</td><td></td><td>833</td><td>140</td><td>445</td><td>119</td><td>38,0</td><td>(0,7)</td><td>1,9</td><td>1,2</td><td>39,2</td></tr> <tr> <td>7</td><td>2</td><td>2003</td><td>1 250</td><td>50%</td><td>2 083</td><td>210</td><td>667</td><td>179</td><td>54,8</td><td>(1,6)</td><td>4,4</td><td>2,8</td><td>57,6</td></tr> <tr> <td>8</td><td>3</td><td>2004</td><td>3 333</td><td>167%</td><td>5 417</td><td>560</td><td>1 779</td><td>478</td><td>140,7</td><td>(4,0)</td><td>10,8</td><td>6,8</td><td>147,5</td></tr> <tr> <td>9</td><td>4</td><td>2005</td><td>5 000</td><td>50%</td><td>10 417</td><td>841</td><td>2 668</td><td>717</td><td>203,2</td><td>(7,2)</td><td>19,5</td><td>12,3</td><td>215,5</td></tr> <tr> <td>10</td><td>5</td><td>2006</td><td>6 667</td><td>33%</td><td>17 083</td><td>1 121</td><td>3 557</td><td>956</td><td>260,6</td><td>(11,1)</td><td>30,3</td><td>19,1</td><td>279,8</td></tr> <tr> <td>11</td><td>6</td><td>2007</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(10,5)</td><td>28,6</td><td>18,1</td><td>18,1</td></tr> <tr> <td>12</td><td>7</td><td>2008</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(9,9)</td><td>27,0</td><td>17,1</td><td>17,1</td></tr> <tr> <td>13</td><td>8</td><td>2009</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(9,4)</td><td>25,5</td><td>16,1</td><td>16,1</td></tr> <tr> <td>14</td><td>9</td><td>2010</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(8,9)</td><td>24,1</td><td>15,2</td><td>15,2</td></tr> <tr> <td>15</td><td>10</td><td>2011</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(8,4)</td><td>22,7</td><td>14,4</td><td>14,4</td></tr> <tr> <td>16</td><td>11</td><td>2012</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(7,9)</td><td>21,5</td><td>13,6</td><td>13,6</td></tr> <tr> <td>17</td><td>12</td><td>2013</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(7,5)</td><td>20,3</td><td>12,8</td><td>12,8</td></tr> <tr> <td>18</td><td>13</td><td>2014</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(7,1)</td><td>19,2</td><td>12,1</td><td>12,1</td></tr> <tr> <td>19</td><td>14</td><td>2015</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(6,7)</td><td>18,1</td><td>11,4</td><td>11,4</td></tr> <tr> <td>20</td><td>15</td><td>2016</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(6,3)</td><td>17,1</td><td>10,8</td><td>10,8</td></tr> <tr> <td>21</td><td>16</td><td>2017</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(5,9)</td><td>16,1</td><td>10,2</td><td>10,2</td></tr> <tr> <td>22</td><td>17</td><td>2018</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(5,6)</td><td>15,2</td><td>9,6</td><td>9,6</td></tr> <tr> <td>23</td><td>18</td><td>2019</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(5,3)</td><td>14,4</td><td>9,1</td><td>9,1</td></tr> <tr> <td>24</td><td>19</td><td>2020</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(5,0)</td><td>13,6</td><td>8,6</td><td>8,6</td></tr> <tr> <td>25</td><td>20</td><td>2021</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(4,7)</td><td>12,8</td><td>8,1</td><td>8,1</td></tr> <tr> <td>26</td><td>21</td><td>2022</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(4,5)</td><td>12,1</td><td>7,7</td><td>7,7</td></tr> <tr> <td>27</td><td>22</td><td>2023</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(4,2)</td><td>11,5</td><td>7,2</td><td>7,2</td></tr> <tr> <td>28</td><td>23</td><td>2024</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(4,0)</td><td>10,8</td><td>6,8</td><td>6,8</td></tr> <tr> <td>29</td><td>24</td><td>2025</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(3,8)</td><td>10,2</td><td>6,5</td><td>6,5</td></tr> <tr> <td>30</td><td>25</td><td>2026</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(3,6)</td><td>9,6</td><td>6,1</td><td>6,1</td></tr> <tr> <td>31</td><td>26</td><td>2027</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(3,4)</td><td>9,1</td><td>5,8</td><td>5,8</td></tr> <tr> <td>32</td><td>27</td><td>2028</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(3,2)</td><td>8,6</td><td>5,4</td><td>5,4</td></tr> <tr> <td>33</td><td>28</td><td>2029</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(3,0)</td><td>8,1</td><td>5,1</td><td>5,1</td></tr> <tr> <td>34</td><td>29</td><td>2030</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(2,7)</td><td>7,3</td><td>4,6</td><td>4,6</td></tr> <tr> <td>35</td><td>30</td><td>2031</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(2,3)</td><td>6,4</td><td>4,0</td><td>4,0</td></tr> <tr> <td>36</td><td>31</td><td>2032</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(1,7)</td><td>4,7</td><td>3,0</td><td>3,0</td></tr> <tr> <td>37</td><td>32</td><td>2033</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0,0</td><td>(0,9)</td><td>2,5</td><td>1,6</td><td>1,6</td></tr> <tr> <td>38</td><td colspan="3">Totals:</td><td>17 083</td><td></td><td>2 872</td><td>9 116</td><td>2 449</td><td>697,4</td><td>(170,8)</td><td>463,9</td><td>293,1</td><td>990,4</td></tr> <tr> <td>39</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>	Participant Assumptions			New Participants by Energy Source			Spending	Savings (redistribution)			Total	Years	Year	New	Growth from t-1	Cumulative	e	Elec	Gas	Oil	Sub-total	Loss	Gain	Sub-total	Total	6	1	2002	833		833	140	445	119	38,0	(0,7)	1,9	1,2	39,2	7	2	2003	1 250	50%	2 083	210	667	179	54,8	(1,6)	4,4	2,8	57,6	8	3	2004	3 333	167%	5 417	560	1 779	478	140,7	(4,0)	10,8	6,8	147,5	9	4	2005	5 000	50%	10 417	841	2 668	717	203,2	(7,2)	19,5	12,3	215,5	10	5	2006	6 667	33%	17 083	1 121	3 557	956	260,6	(11,1)	30,3	19,1	279,8	11	6	2007	0			0	0	0	0,0	(10,5)	28,6	18,1	18,1	12	7	2008	0			0	0	0	0,0	(9,9)	27,0	17,1	17,1	13	8	2009	0			0	0	0	0,0	(9,4)	25,5	16,1	16,1	14	9	2010	0			0	0	0	0,0	(8,9)	24,1	15,2	15,2	15	10	2011	0			0	0	0	0,0	(8,4)	22,7	14,4	14,4	16	11	2012	0			0	0	0	0,0	(7,9)	21,5	13,6	13,6	17	12	2013	0			0	0	0	0,0	(7,5)	20,3	12,8	12,8	18	13	2014	0			0	0	0	0,0	(7,1)	19,2	12,1	12,1	19	14	2015	0			0	0	0	0,0	(6,7)	18,1	11,4	11,4	20	15	2016	0			0	0	0	0,0	(6,3)	17,1	10,8	10,8	21	16	2017	0			0	0	0	0,0	(5,9)	16,1	10,2	10,2	22	17	2018	0			0	0	0	0,0	(5,6)	15,2	9,6	9,6	23	18	2019	0			0	0	0	0,0	(5,3)	14,4	9,1	9,1	24	19	2020	0			0	0	0	0,0	(5,0)	13,6	8,6	8,6	25	20	2021	0			0	0	0	0,0	(4,7)	12,8	8,1	8,1	26	21	2022	0			0	0	0	0,0	(4,5)	12,1	7,7	7,7	27	22	2023	0			0	0	0	0,0	(4,2)	11,5	7,2	7,2	28	23	2024	0			0	0	0	0,0	(4,0)	10,8	6,8	6,8	29	24	2025	0			0	0	0	0,0	(3,8)	10,2	6,5	6,5	30	25	2026	0			0	0	0	0,0	(3,6)	9,6	6,1	6,1	31	26	2027	0			0	0	0	0,0	(3,4)	9,1	5,8	5,8	32	27	2028	0			0	0	0	0,0	(3,2)	8,6	5,4	5,4	33	28	2029	0			0	0	0	0,0	(3,0)	8,1	5,1	5,1	34	29	2030	0			0	0	0	0,0	(2,7)	7,3	4,6	4,6	35	30	2031	0			0	0	0	0,0	(2,3)	6,4	4,0	4,0	36	31	2032	0			0	0	0	0,0	(1,7)	4,7	3,0	3,0	37	32	2033	0			0	0	0	0,0	(0,9)	2,5	1,6	1,6	38	Totals:			17 083		2 872	9 116	2 449	697,4	(170,8)	463,9	293,1	990,4	39																										
Participant Assumptions			New Participants by Energy Source			Spending	Savings (redistribution)			Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
Years	Year	New	Growth from t-1	Cumulative	e	Elec	Gas	Oil	Sub-total	Loss	Gain	Sub-total	Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
6	1	2002	833		833	140	445	119	38,0	(0,7)	1,9	1,2	39,2																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
7	2	2003	1 250	50%	2 083	210	667	179	54,8	(1,6)	4,4	2,8	57,6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
8	3	2004	3 333	167%	5 417	560	1 779	478	140,7	(4,0)	10,8	6,8	147,5																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
9	4	2005	5 000	50%	10 417	841	2 668	717	203,2	(7,2)	19,5	12,3	215,5																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
10	5	2006	6 667	33%	17 083	1 121	3 557	956	260,6	(11,1)	30,3	19,1	279,8																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
11	6	2007	0			0	0	0	0,0	(10,5)	28,6	18,1	18,1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
12	7	2008	0			0	0	0	0,0	(9,9)	27,0	17,1	17,1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
13	8	2009	0			0	0	0	0,0	(9,4)	25,5	16,1	16,1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
14	9	2010	0			0	0	0	0,0	(8,9)	24,1	15,2	15,2																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
15	10	2011	0			0	0	0	0,0	(8,4)	22,7	14,4	14,4																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
16	11	2012	0			0	0	0	0,0	(7,9)	21,5	13,6	13,6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
17	12	2013	0			0	0	0	0,0	(7,5)	20,3	12,8	12,8																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
18	13	2014	0			0	0	0	0,0	(7,1)	19,2	12,1	12,1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
19	14	2015	0			0	0	0	0,0	(6,7)	18,1	11,4	11,4																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
20	15	2016	0			0	0	0	0,0	(6,3)	17,1	10,8	10,8																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
21	16	2017	0			0	0	0	0,0	(5,9)	16,1	10,2	10,2																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
22	17	2018	0			0	0	0	0,0	(5,6)	15,2	9,6	9,6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
23	18	2019	0			0	0	0	0,0	(5,3)	14,4	9,1	9,1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
24	19	2020	0			0	0	0	0,0	(5,0)	13,6	8,6	8,6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
25	20	2021	0			0	0	0	0,0	(4,7)	12,8	8,1	8,1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
26	21	2022	0			0	0	0	0,0	(4,5)	12,1	7,7	7,7																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
27	22	2023	0			0	0	0	0,0	(4,2)	11,5	7,2	7,2																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
28	23	2024	0			0	0	0	0,0	(4,0)	10,8	6,8	6,8																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
29	24	2025	0			0	0	0	0,0	(3,8)	10,2	6,5	6,5																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
30	25	2026	0			0	0	0	0,0	(3,6)	9,6	6,1	6,1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
31	26	2027	0			0	0	0	0,0	(3,4)	9,1	5,8	5,8																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
32	27	2028	0			0	0	0	0,0	(3,2)	8,6	5,4	5,4																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
33	28	2029	0			0	0	0	0,0	(3,0)	8,1	5,1	5,1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
34	29	2030	0			0	0	0	0,0	(2,7)	7,3	4,6	4,6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
35	30	2031	0			0	0	0	0,0	(2,3)	6,4	4,0	4,0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
36	31	2032	0			0	0	0	0,0	(1,7)	4,7	3,0	3,0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
37	32	2033	0			0	0	0	0,0	(0,9)	2,5	1,6	1,6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
38	Totals:			17 083		2 872	9 116	2 449	697,4	(170,8)	463,9	293,1	990,4																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
39																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V
1	ALL MEASURES COMBINED																					
2																						
3	Participant Data										Job-Years Employment											
	Participant Assumptions					New Participants by Energy Source			Spending		Savings (redistribution)						Total					
	Years	Year	Growth	New from t-1	Cumulative	Elec	Gas	Oil	Sub-total	Loss (mid)	Loss (high)	Loss (low)	Gain (mid)	Sub-total (high)	Sub-total (low)	Total (mid)	Total (high)	Total (low)	Cumulative (mid)	Cumulative (high)	Cumulative (low)	
7	1	2002	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	96,8	(8,8)	0,0	(17,6)	23,9	15,1	23,9	6,3	111,9	120,6	103,1	111,9	120,6	103,1
8	2	2003	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	139,7	(20,8)	0,0	(41,5)	56,4	35,6	56,4	14,9	175,3	196,0	154,5	287,1	316,7	257,6
9	3	2004	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	358,4	(51,0)	0,0	(101,9)	138,4	87,4	138,4	36,5	445,9	496,8	394,9	733,0	813,5	652,5
10	4	2005	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	517,4	(92,6)	0,0	(185,1)	251,3	158,8	251,3	66,2	676,1	768,7	583,6	1 409,1	1 582,2	1 236,1
11	5	2006	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	663,8	(143,4)	0,0	(286,7)	389,3	245,9	389,3	102,6	909,7	1 053,1	766,4	2 318,9	2 635,3	2 002,4
12	6	2007							0,0	(135,4)	0,0	(270,8)	367,7	232,3	367,7	96,9	232,3	367,7	96,9	2 551,2	3 003,0	2 099,3
13	7	2008							0,0	(124,1)	0,0	(248,1)	336,9	212,8	336,9	88,8	212,8	336,9	88,8	2 764,0	3 339,9	2 188,1
14	8	2009							0,0	(111,8)	0,0	(223,5)	303,5	191,7	303,5	80,0	191,7	303,5	80,0	2 955,7	3 643,4	2 268,1
15	9	2010							0,0	(92,0)	0,0	(183,9)	249,7	157,7	249,7	65,8	157,7	249,7	65,8	3 113,5	3 893,1	2 333,9
16	10	2011							0,0	(67,6)	0,0	(135,1)	183,5	115,9	183,5	48,3	115,9	183,5	48,3	3 229,4	4 076,6	2 382,2
17	11	2012							0,0	(39,5)	0,0	(79,1)	107,4	67,8	107,4	28,3	67,8	107,4	28,3	3 297,2	4 183,9	2 410,5
18	12	2013							0,0	(37,3)	0,0	(74,7)	101,4	64,1	101,4	26,7	64,1	101,4	26,7	3 361,3	4 285,3	2 437,2
19	13	2014							0,0	(35,3)	0,0	(70,5)	95,8	60,5	95,8	25,2	60,5	95,8	25,2	3 421,8	4 381,1	2 462,5
20	14	2015							0,0	(33,3)	0,0	(66,6)	90,4	57,1	90,4	23,8	57,1	90,4	23,8	3 478,9	4 471,5	2 486,3
21	15	2016							0,0	(31,5)	0,0	(62,9)	85,4	54,0	85,4	22,5	54,0	85,4	22,5	3 532,9	4 557,0	2 508,8
22	16	2017							0,0	(28,5)	0,0	(57,1)	77,5	49,0	77,5	20,4	49,0	77,5	20,4	3 581,9	4 634,5	2 529,2
23	17	2018							0,0	(25,3)	0,0	(50,6)	68,8	43,4	68,8	18,1	43,4	68,8	18,1	3 625,3	4 703,2	2 547,4
24	18	2019							0,0	(19,8)	0,0	(39,6)	53,7	33,9	53,7	14,2	33,9	53,7	14,2	3 659,2	4 756,9	2 561,5
25	19	2020							0,0	(12,8)	0,0	(25,6)	34,8	22,0	34,8	9,2	22,0	34,8	9,2	3 681,2	4 791,8	2 570,7
26	20	2021							0,0	(4,7)	0,0	(9,5)	12,8	8,1	12,8	3,4	8,1	12,8	3,4	3 689,3	4 804,6	2 574,1
27	21	2022							0,0	(4,5)	0,0	(8,9)	12,1	7,7	12,1	3,2	7,7	12,1	3,2	3 697,0	4 816,7	2 577,3
28	22	2023							0,0	(4,2)	0,0	(8,4)	11,5	7,2	11,5	3,0	7,2	11,5	3,0	3 704,2	4 828,2	2 580,3
29	23	2024							0,0	(4,0)	0,0	(8,0)	10,8	6,8	10,8	2,8	6,8	10,8	2,8	3 711,1	4 839,0	2 583,1
30	24	2025							0,0	(3,8)	0,0	(7,5)	10,2	6,5	10,2	2,7	6,5	10,2	2,7	3 717,5	4 849,2	2 585,8
31	25	2026							0,0	(3,6)	0,0	(7,1)	9,6	6,1	9,6	2,5	6,1	9,6	2,5	3 723,6	4 858,8	2 588,4
32	26	2027							0,0	(3,4)	0,0	(6,7)	9,1	5,8	9,1	2,4	5,8	9,1	2,4	3 729,4	4 868,0	2 590,8
33	27	2028							0,0	(3,2)	0,0	(6,3)	8,6	5,4	8,6	2,3	5,4	8,6	2,3	3 734,8	4 876,6	2 593,0
34	28	2029							0,0	(3,0)	0,0	(6,0)	8,1	5,1	8,1	2,1	5,1	8,1	2,1	3 739,9	4 884,7	2 595,2
35	29	2030							0,0	(2,7)	0,0	(5,4)	7,3	4,6	7,3	1,9	4,6	7,3	1,9	3 744,5	4 892,0	2 597,1
36	30	2031							0,0	(2,3)	0,0	(4,7)	6,4	4,0	6,4	1,7	4,0	6,4	1,7	3 748,6	4 898,4	2 598,8
37	31	2032							0,0	(1,7)	0,0	(3,4)	4,7	3,0	4,7	1,2	3,0	4,7	1,2	3 751,5	4 903,0	2 600,0
38	32	2033							0,0	(0,9)	0,0	(1,9)	2,5	1,6	2,5	0,7	1,6	2,5	0,7	3 753,1	4 905,6	2 600,7
39	Totals:								1 776,0	(1 152,4)	0,0	(2 304,9)	3 129,5	1 977,1	3 129,5	824,6	3 753,1	4 905,6	2 600,7			

Appendix I. Spreadsheet: Cost-Benefit Analysis

[available in PDF or paper versions only]

	A	B	C	D	E	F	G	H	I	J	K	L	M	
1	ALL MEASURES COMBINED													
2														
3														
4	Participant Data				Programme Costs				Programm					
5	Participant Assumptions				Annual		Cumulative		Annual					
6	Years	Year	Growth	New	from t-1	Cumulative	Current	Real 2002	Current	Real 2002	Current	Real 2002	Real 2002	
7				n.a.	n.a.	n.a.	\$6 366 667	\$6 366 667	\$6 366 667	\$6 366 667	\$1 953 284	\$1 953 284	\$1 953 284	
8	1	2002		n.a.	n.a.	n.a.	\$9 741 000	\$9 189 623	\$16 107 667	\$15 556 289	\$4 980 874	\$4 611 921	\$4 698 938	\$4 528 067
9	2	2003		n.a.	n.a.	n.a.	\$26 495 520	\$23 580 918	\$42 603 187	\$39 137 208	\$13 209 279	\$11 324 827	\$11 756 211	\$10 916 759
10	3	2004		n.a.	n.a.	n.a.	\$40 538 146	\$34 036 609	\$83 141 332	\$73 173 817	\$25 910 508	\$20 568 597	\$21 754 962	\$19 466 948
11	4	2005		n.a.	n.a.	n.a.	\$55 131 878	\$43 669 611	\$138 273 210	\$116 843 428	\$43 343 098	\$31 858 471	\$34 331 793	\$29 603 919
12	5	2006		n.a.	n.a.	n.a.		\$0	\$138 273 210	\$116 843 428	\$44 209 959	\$30 088 556	\$33 036 254	\$27 450 907
13	6	2007					\$0	\$0	\$138 273 210	\$116 843 428	\$43 749 255	\$27 569 452	\$30 841 499	\$24 695 314
14	7	2008					\$0	\$0	\$138 273 210	\$116 843 428	\$42 566 538	\$24 837 166	\$28 309 179	\$21 843 364
15	8	2009					\$0	\$0	\$138 273 210	\$116 843 428	\$37 820 918	\$20 433 465	\$23 729 312	\$17 643 737
16	9	2010					\$0	\$0	\$138 273 210	\$116 843 428	\$30 014 002	\$15 014 474	\$17 765 242	\$12 728 867
17	10	2011					\$0	\$0	\$138 273 210	\$116 843 428	\$18 968 148	\$8 785 923	\$10 591 715	\$7 313 042
18	11	2012					\$0	\$0	\$138 273 210	\$116 843 428	\$19 347 511	\$8 297 816	\$10 192 027	\$6 781 185
19	12	2013					\$0	\$0	\$138 273 210	\$116 843 428	\$19 734 461	\$7 836 826	\$9 807 423	\$6 288 008
20	13	2014					\$0	\$0	\$138 273 210	\$116 843 428	\$20 129 150	\$7 401 447	\$9 437 331	\$5 830 698
21	14	2015					\$0	\$0	\$138 273 210	\$116 843 428	\$20 531 733	\$6 990 255	\$9 081 205	\$5 406 647
22	15	2016					\$0	\$0	\$138 273 210	\$116 843 428	\$20 125 105	\$6 344 272	\$8 397 503	\$4 817 790
23	16	2017					\$0	\$0	\$138 273 210	\$116 843 428	\$19 277 194	\$5 626 829	\$7 588 396	\$4 195 279
24	17	2018					\$0	\$0	\$138 273 210	\$116 843 428	\$16 261 616	\$4 395 010	\$6 038 986	\$3 217 274
25	18	2019					\$0	\$0	\$138 273 210	\$116 843 428	\$11 383 131	\$2 848 618	\$3 988 009	\$2 047 356
26	19	2020					\$0	\$0	\$138 273 210	\$116 843 428	\$4 533 739	\$1 050 522	\$1 498 460	\$741 302
27	20	2021					\$0	\$0	\$138 273 210	\$116 843 428	\$4 624 413	\$992 160	\$1 441 914	\$687 390
28	21	2022					\$0	\$0	\$138 273 210	\$116 843 428	\$4 716 902	\$937 040	\$1 387 502	\$637 398
29	22	2023					\$0	\$0	\$138 273 210	\$116 843 428	\$4 811 240	\$884 982	\$1 335 144	\$591 041
30	23	2024					\$0	\$0	\$138 273 210	\$116 843 428	\$4 907 464	\$835 816	\$1 284 761	\$548 057
31	24	2025					\$0	\$0	\$138 273 210	\$116 843 428	\$5 005 614	\$789 382	\$1 236 279	\$508 198
32	25	2026					\$0	\$0	\$138 273 210	\$116 843 428	\$5 105 726	\$745 527	\$1 189 627	\$471 238
33	26	2027					\$0	\$0	\$138 273 210	\$116 843 428	\$5 207 840	\$704 109	\$1 144 736	\$436 966
34	27	2028					\$0	\$0	\$138 273 210	\$116 843 428	\$5 311 997	\$664 992	\$1 101 538	\$405 187
35	28	2029					\$0	\$0	\$138 273 210	\$116 843 428	\$5 153 933	\$597 412	\$1 008 265	\$357 391
36	29	2030					\$0	\$0	\$138 273 210	\$116 843 428	\$4 852 626	\$520 820	\$895 585	\$305 907
37	30	2031					\$0	\$0	\$138 273 210	\$116 843 428	\$3 849 750	\$382 578	\$670 280	\$220 624
38	31	2032					\$0	\$0	\$138 273 210	\$116 843 428	\$2 243 854	\$206 471	\$368 564	\$116 902
39	Totals:						\$138 273 210	\$116 843 428			\$513 840 865	\$256 099 017	\$297 861 922	\$222 756 046

	N	O	P	Q	R	S	T	U	V	W	X	Y
1												
2												
3												
4	Re Benefits			Net Benefits (Costs)								
5	Cumulative			Annual			Cumulative			Real 2002		
6	Real 2002 Current (@8%dr)	Real 2002 Current (@6%dr)	Real 2002 Current (@10%dr)	Real 2002 Current (@8%dr)	Real 2002 Current (@6%dr)	Real 2002 Current (@10%dr)	Real 2002 Current (@8%dr)	Real 2002 Current (@6%dr)	Real 2002 Current (@10%dr)	Real 2002 Real 2002 (@8%dr)	Real 2002 Real 2002 (@6%dr)	Real 2002 Real 2002 (@10%dr)
7	\$1 953 284	\$1 953 284	\$1 953 284	-\$4 413 383	-\$4 413 383	-\$4 413 383	-\$4 413 383	-\$4 413 383	-\$4 413 383	\$11 131 679	\$21 529 512	\$1 771 770
8	\$6 934 158	\$6 565 205	\$6 652 222	\$6 481 352	-\$4 760 126	-\$4 577 702	-\$4 490 685	-\$4 661 555	-\$9 173 508	-\$8 991 085	-\$8 904 067	-\$9 074 938
9	\$20 143 437	\$17 890 032	\$18 408 433	\$17 398 111	-\$13 286 241	-\$12 256 091	-\$11 824 708	-\$12 664 159	-\$22 459 750	-\$21 247 176	-\$20 728 775	-\$21 739 097
10	\$46 053 945	\$38 458 628	\$40 163 395	\$36 865 059	-\$14 627 638	-\$13 468 012	-\$12 281 647	-\$14 569 661	-\$37 087 388	-\$34 715 188	-\$33 010 422	-\$36 308 758
11	\$89 397 042	\$70 317 099	\$74 495 188	\$66 468 977	-\$11 788 780	-\$11 811 141	-\$9 337 818	-\$14 065 692	-\$48 876 168	-\$46 526 329	-\$42 348 240	-\$50 374 450
12	\$133 607 002	\$100 405 655	\$107 531 441	\$93 919 884	\$44 209 959	\$30 088 556	\$33 036 254	\$27 450 907	-\$4 666 209	-\$16 437 773	-\$9 311 986	-\$22 923 544
13	\$177 356 257	\$127 975 106	\$138 372 940	\$118 615 198	\$43 749 255	\$27 569 452	\$30 841 499	\$24 695 314	\$39 083 047	\$11 131 679	\$21 529 512	\$1 771 770
14	\$219 922 795	\$152 812 272	\$166 682 119	\$140 458 562	\$42 566 538	\$24 837 166	\$28 309 179	\$21 843 364	\$81 649 584	\$35 968 845	\$49 838 691	\$23 615 135
15	\$257 743 713	\$173 245 738	\$190 411 431	\$158 102 300	\$37 820 918	\$20 433 465	\$23 729 312	\$17 643 737	\$119 470 503	\$56 402 310	\$73 568 003	\$41 258 872
16	\$287 757 715	\$188 260 211	\$208 176 673	\$170 831 167	\$30 014 002	\$15 014 474	\$17 765 242	\$12 728 867	\$149 484 505	\$71 416 784	\$91 333 245	\$53 987 739
17	\$306 725 863	\$197 046 134	\$218 768 387	\$178 144 209	\$18 968 148	\$8 785 923	\$10 591 715	\$7 313 042	\$168 452 653	\$80 202 706	\$101 924 960	\$61 300 781
18	\$326 073 374	\$205 343 950	\$228 960 415	\$184 925 394	\$19 347 511	\$8 297 816	\$10 192 027	\$6 781 185	\$187 800 164	\$88 500 522	\$112 116 987	\$68 081 966
19	\$345 807 836	\$213 180 776	\$238 767 837	\$191 213 401	\$19 734 461	\$7 836 826	\$9 807 423	\$6 288 008	\$207 534 625	\$96 337 348	\$121 924 410	\$74 369 973
20	\$365 936 986	\$220 582 223	\$248 205 169	\$197 044 099	\$20 129 150	\$7 401 447	\$9 437 331	\$5 830 698	\$227 663 776	\$103 738 795	\$131 361 741	\$80 200 671
21	\$386 468 719	\$227 572 478	\$257 286 374	\$202 450 746	\$20 531 733	\$6 990 255	\$9 081 205	\$5 406 647	\$248 195 509	\$110 729 050	\$140 442 946	\$85 607 318
22	\$406 593 824	\$233 916 751	\$265 683 877	\$207 268 536	\$20 125 105	\$6 344 272	\$8 397 503	\$4 817 790	\$268 320 614	\$117 073 323	\$148 840 450	\$90 425 109
23	\$425 871 019	\$239 543 580	\$273 272 273	\$211 463 815	\$19 277 194	\$5 626 829	\$7 588 396	\$4 195 279	\$287 597 809	\$122 700 152	\$156 428 845	\$94 620 388
24	\$442 132 635	\$243 938 590	\$279 311 259	\$214 681 089	\$16 261 616	\$4 395 010	\$6 038 986	\$3 217 274	\$303 859 425	\$127 095 162	\$162 467 831	\$97 837 662
25	\$453 515 766	\$246 787 207	\$283 299 268	\$216 728 446	\$11 383 131	\$2 848 618	\$3 988 009	\$2 047 356	\$315 242 556	\$129 943 780	\$166 455 840	\$99 885 018
26	\$458 049 505	\$247 837 729	\$284 797 728	\$217 469 748	\$4 533 739	\$1 050 522	\$1 498 460	\$741 302	\$319 776 294	\$130 994 301	\$167 954 300	\$100 626 320
27	\$462 673 918	\$248 829 889	\$286 239 642	\$218 157 138	\$4 624 413	\$992 160	\$1 441 914	\$687 390	\$324 400 708	\$131 986 461	\$169 396 214	\$101 313 710
28	\$467 390 819	\$249 766 928	\$287 627 144	\$218 794 535	\$4 716 902	\$937 040	\$1 387 502	\$663 398	\$329 117 609	\$132 923 501	\$170 783 716	\$101 951 108
29	\$472 202 059	\$250 651 910	\$288 962 287	\$219 385 577	\$4 811 240	\$884 982	\$1 335 144	\$591 041	\$333 928 849	\$133 808 482	\$172 118 860	\$102 542 149
30	\$477 109 524	\$251 487 726	\$290 247 048	\$219 933 633	\$4 907 464	\$835 816	\$1 284 761	\$548 057	\$338 836 313	\$134 644 299	\$173 403 620	\$103 090 206
31	\$482 115 137	\$252 277 108	\$291 483 327	\$220 441 831	\$5 005 614	\$789 382	\$1 236 279	\$508 198	\$343 841 927	\$135 433 681	\$174 639 899	\$103 598 404
32	\$487 220 863	\$253 022 636	\$292 672 954	\$220 913 069	\$5 105 726	\$745 527	\$1 189 627	\$471 238	\$348 947 653	\$136 179 208	\$175 829 527	\$104 069 642
33	\$492 428 704	\$253 726 745	\$293 817 690	\$221 350 036	\$5 207 840	\$704 109	\$1 144 736	\$436 966	\$354 155 493	\$136 883 317	\$176 974 262	\$104 506 608
34	\$497 740 701	\$254 391 737	\$294 919 228	\$221 755 222	\$5 311 997	\$664 992	\$1 101 538	\$405 187	\$359 467 491	\$137 548 309	\$178 075 800	\$104 911 795
35	\$502 894 634	\$254 989 149	\$295 927 493	\$222 112 613	\$5 153 933	\$597 412	\$1 008 265	\$357 391	\$364 621 424	\$138 145 721	\$179 084 065	\$105 269 186
36	\$507 747 260	\$255 509 969	\$296 823 077	\$222 418 520	\$4 852 626	\$520 820	\$895 585	\$305 907	\$369 474 050	\$138 666 541	\$179 979 650	\$105 575 092
37	\$511 597 010	\$255 892 547	\$297 493 358	\$222 639 144	\$3 849 750	\$382 578	\$670 280	\$220 624	\$373 323 800	\$139 049 119	\$180 649 930	\$105 795 716
38	\$513 840 865	\$256 099 017	\$297 861 922	\$222 756 046	\$2 243 854	\$206 471	\$368 564	\$116 902	\$375 567 654	\$139 255 590	\$181 018 494	\$105 912 618
39					\$375 567 654	\$139 255 590	\$181 018 494	\$105 912 618				



326 St-Joseph Blvd. East, Suite 100 | Montréal, Québec, Canada H2T 1J2

Tel. 514/ 849-7900 | Fax 514/ 849-6357

sec@helioscentre.org

www.helioscentre.org